KOLAR Document ID: 1383297

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111 July 2017 Form must be Typed Form must be signed

## TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

|  |                       |  |            | I  |  |                        |  |  |
|--|-----------------------|--|------------|--|--|------------------------|--|--|
| OPERATOR: License#   |                       |  |            | API No. 15   |  |                        |  |  |
| Name:  |                       |  |            | Spot Description:         Sec.         S. R E W                            |  |                        |  |  |
| Address 1:   |                       |  |            |  |  |                        |  |  |
| Address 2:   |                       |  |            | 1  |  |                        | I / S Line of Section  I / W Line of Section |  |
| City:  |                       |  |            | GPS Location: Lat:   |  |                        |  |  |
| Contact Person:  |                       |  |            | (e.g. xx.xxxxx) (e.gxxx.xxxxx)  Datum: NAD27 NAD83 WGS84                   |  |                        |  |  |
| Phone:( )  |                       |  |            |  |  |                        | GL KB  |  |
| Contact Person Email:  |                       |  |            | Lease Name:  |  |                        |  |  |
| Field Contact Person:  |                       |  |            |  |  |                        |  |  |
| Field Contact Person Phone: ( )  |                       |  |            | ☐ SWD Permit #:         ☐ ENHR Permit #:           ☐ Gas Storage Permit #: |  |                        |  |  |
|  |                       |  |            |  | orage Permit #:                                    |                        |  |  |
|  | I                     |  |            | Opua Bate  | T  | Date Gridt III         |  |  |
|  | Conductor             | Surface  | Pro        | oduction   | Intermediate                                       | Liner                  | Tubing                                       |  |
| Size   |                       |  |            |  |  |                        |  |  |
| Setting Depth  |                       |  |            |  |  |                        |  |  |
| Amount of Cement   |                       |  |            |  |  |                        |  |  |
| Top of Cement  |                       |  |            |  |  |                        |  |  |
| Bottom of Cement   |                       |  |            |  |  |                        |  |  |
| Casing Fluid Level from Sui  | rface:                | How D  | etermined? |  |  | [                      | Date:  |  |
| Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date: |                       |  |            |  |  |                        |  |  |
|  |                       | _  |            | (top)  | (bottom)   |                        |  |  |
| Do you have a valid Oil & G  |                       | _  |            |  |  |                        |  |  |
| Depth and Type:  Junk  | in Hole at            | Tools in Hole at   | Ca         | sing Leaks:  | Yes No Depth of                                    | of casing leak(s):     |  |  |
| Type Completion: ALT   | T. I ALT. II Depth o  | f: DV Tool:  | w / _      | sack   | s of cement Port Co                                | llar: w /              | sack of cement                               |  |
| Packer Type:   |                       |  |            |  |  | (dopan)                |  |  |
| Total Depth:   | Plug Bad              | k Denth:   |            | Plug Back Meth   | ood:   |                        |  |  |
| Total Beptili.   | 1 lug bac             | ж Берин.   |            | r lag baok ivieti  |  | <del></del>            |  |  |
| Geological Date:   |                       |  |            |  |  |                        |  |  |
| Formation Name Formation Top Formation Base Completion Information       |                       |  |            |  |  |                        |  |  |
| I to Feet Perfora  |                       |  |            |  | ation Intervalto Feet or Open Hole Interval toFeet |                        |  |  |
| 2  | At:                   | to Fee   | et Perfo   | ration Interval  | to Fee   | t or Open Hole Interva | al toFeet                                    |  |
| LINDED DENALTY OF DEE  | O IIIDV I UEDEDV ATTE | CT TUAT TUE INFORM   | IATION CO  | NTAINED HE   | DEIN ISTOLIE AND COL                               | DECTIONAL DEST         | OE MV KNOW! EDGE                             |  |
|  |                       |  |            |  |  |                        |  |  |
|  |                       | Submit   | ted Ele    | ctronical  | У  |                        |  |  |
|  |                       |  |            |  |  |                        |  |  |
| Do NOT Write in This Date Tested: Results: Date Plugged                  |                       |  |            |  |  | Date Repaired: Date    | te Put Back in Service:                      |  |
| Space - KCC USE ONLY   |                       |  | . toodito. |  | Date : laggea.                                     | Date Hopailea.         | lo i ul Buoli iii Golilicoi                  |  |
|  |                       |  |            |  |  |                        |  |  |
| Review Completed by:   |                       |  |            | nents:   |  |                        |  |  |
| TA Approved: Yes   | Denied Date:          |  |            |  |  |                        |  |  |
|  |                       | Mail to the Ap   | propriate  | KCC Conser   | vation Office:                                     |                        |  |  |
| Steam bade time take tak and facts                                       | KCC Distr             | KCC District Office #1 - 210 E. Frontview, Suit  |            |  | ity, KS 67801                                      | Phone 620.682.7933     |  |  |
| ***** **** **** *** *** *** *** *** **                                   | KCC Distr             | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 |            |  |  |                        | Phone 316.337.7400                           |  |

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

January 30, 2018

zach milligan CTR 247 LLC PO BOX 318 LONGTON, KS 67352

Re: Temporary Abandonment API 15-049-21158-00-02 DAY 4 31 21 NE/4 Sec.21-30S-12E Elk County, Kansas

## Dear zach milligan:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/30/2019.
- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/30/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Duane Sims"