KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35157
Name: Melton, Kenneth
Address 1: 2050 N. 4030 ROAD
Address 2:
City: WANN State: OK Zip: 74083 + __ __ __ __
Contact Person: Kenneth Melton
Phone: (918) 531-2567
Lease Name: VINSON
Well Number: 10 C

API No.: 15-125-26450-00-01
Permit No: E18002.2
Reporting Year: 2017
(January 1 to December 31)

NE - NW - SE - SW Sec. 18 Twp. 35 S. R. 15 ☑ E ☐ W
(Q/Q/Q/Q)
807 feet from ☐ N / ☑ S Line of Section
3477 feet from ☑ E / ☐ W Line of Section
County: Montgomery

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: Bartlesville, OK
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	7448	196	0		31
February	7006	195	0		28
March	7304	197	0		31
April	7201	197	0		30
May	7416	194	0		31
June	7240	196	0		30
July	7423	196	0		30
August	7319	197	0		31
September	7220	194	0		30
October	7416	194	0		31
November	7307	194	0		30
December	7321	194	0		31
TOTAL	87621		0		

Submitted Electronically