KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30582
Name: Kiser, Michael dba MWK Petroleum Co.
Address 1: 508 STONE LAKE CT
Address 2:
City: AUGUSTA State: KS Zip: 67010 + 2399
Contact Person: MIKE KISER
Phone: (316) 775-5496
Lease Name: MEANS
Well Number: 3

API No.: 15-173-20678-00-01
Permit No: E25617.1
Reporting Year: 2017
(January 1 to December 31)

NE - NE - SE - NE Sec. 1 Twp. 28 S. R. 2 ☑ E ☐ W
(Q/Q/Q/Q)
3630 feet from ☐ N / ☑ S Line of Section
330 feet from ☑ E / ☐ W Line of Section
County: Sedgwick

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine

Source: ☑ Produced Water ☐ Other *(Attach list)*

Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____

(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: KANSAS CITY

Maximum Authorized Injection Rate: 250 barrels per day

Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1860	0	0		31
February	1680	0	0		28
March	1860	0	0		31
April	1800	0	0		30
May	1860	0	0		31
June	1800	0	0		30
July	1860	0	0		31
August	1860	0	0		31
September	1620	0	0		27
October	1860	0	0		31
November	1800	0	0		30
December	1860	0	0		31
TOTAL	21720		0		

Submitted Electronically