KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35269
Name: CK Oil & Gas LLC
Address 1: 906 E. TRAPP ST.
Address 2:
City: HERINGTON State: KS Zip: 67449 + 8901
Contact Person: Charles Kremeier
Phone: (405) 202-3481
Lease Name: MARTIN B
Well Number: 1

API No.: 15-041-20082-00-01
Permit No: D23495.0
Reporting Year: 2017
(January 1 to December 31)

____ - SW - NW - NW Sec. 34 Twp. 16 S. R. 4 ☑ E ☐ W
(Q/Q/Q/Q)
4296 feet from ☐ N / ☑ S Line of Section
5019 feet from ☑ E / ☐ W Line of Section
County: Dickinson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 1200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	18042	0	0		31
February	7224	0	0		28
March	18042	0	0		31
April	16296	0	0		30
May	18042	0	0		31
June	17460	0	0		30
July	24800	0	0		31
August	34751	0	0		31
September	25560	0	0		30
October	26412	0	0		31
November	25560	0	0		30
December	25062	0	0		31
TOTAL	257251		0		

Submitted Electronically