KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32044
Name: Trimble & Maclaskey Oil LLC
Address 1: 110 SOUTH ST
Address 2: PO BOX 171
City: GRIDLEY State: KS Zip: 66852 + ___ ___ ___ ___
Contact Person: JIM THWEATT
Phone: (620) 836-2000
Lease Name: BABINGER
Well Number: A1 D

API No.: 15-111-19022-00-01
Permit No: D30631.0
Reporting Year: 2017
(January 1 to December 31)

___ - SW - NW - SE Sec. 24 Twp. 21 S. R. 10 ☑ E ☐ W
(Q/Q/Q/Q)
1575 feet from ☐ N / ☑ S Line of Section
2310 feet from ☑ E / ☐ W Line of Section
County: Lyon

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	91450	0	0		31
February	82600	0	0		28
March	91450	0	0		31
April	88500	0	0		30
May	91450	0	0		31
June	88500	0	0		30
July	91450	0	0		31
August	91450	0	0		31
September	88500	0	0		30
October	91450	0	0		31
November	88500	0	0		30
December	91450	0	0		31
TOTAL	1076750		0		

Submitted Electronically