KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # _____
Name: DK Operating Inc.
Address 1: 621 BENTON ST.
Address 2: _____
City: Jetmore State: KS Zip: 67854 + _____
Contact Person: Daniel L King
Phone: (620) 357-8811
Lease Name: TERRY
Well Number: 1-31

API No.: 15-135-25512-00-00
Permit No: D31539.0
Reporting Year: 2017
(January 1 to December 31)

N2 - SW - NE - NE Sec. 31 Twp. 20 S. R. 22 ☐ E ☑ W
(Q/Q/Q/Q)
4454 feet from ☐ N / ☑ S Line of Section
987 feet from ☑ E / ☐ W Line of Section
County: Ness

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	25	0	0		31
February	25	0	0		28
March	25	0	0		31
April	25	0	0		30
May	25	0	0		31
June	25	0	0		30
July	25	0	0		31
August	25	0	0		31
September	25	0	0		30
October	25	0	0		31
November	25	0	0		30
December	25	0	0		31
TOTAL	300		0		

Submitted Electronically