KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34843
Name: Qin's Investment, LLC
Address 1: 4937 RIVERCHASE DR
Address 2:
City: PARKVILLE State: MO Zip: 64151 + __ __ __ __
Contact Person: David Qin
Phone: (816) 215-9478
Lease Name: QIN
Well Number: I-6

API No.: 15-121-30885-00-00
Permit No: E31618.2
Reporting Year: 2017
(January 1 to December 31)

SE - SW - NE - SE Sec. 1 Twp. 16 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
1616 feet from ☐ N / ☑ S Line of Section
940 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: SQUIRREL
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	310	575	0		31
February	280	575	0		28
March	310	575	0		31
April	300	575	0		30
May	310	575	0		31
June	300	575	0		30
July	310	575	0		31
August	310	575	0		31
September	300	575	0		30
October	310	575	0		31
November	300	575	0		30
December	310	575	0		31
TOTAL	3650		0		

Submitted Electronically