KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34134
Name: TREK Resources, Inc.
Address 1: 4925 GREENVILLE AVE., STE 915
Address 2:
City: DALLAS State: TX Zip: 75206 + __ __ __ __
Contact Person: Mindy Wooten
Phone: (214) 373-8035
Lease Name: HUBBS-STULL (SWD)
Well Number: 1

API No.: 15-165-20911-00-01
Permit No: D28081.0
Reporting Year: 2017
(January 1 to December 31)

____ - E2 - NW - SE Sec. 14 Twp. 16 S. R. 20 ☐ E ☑ W
(Q/Q/Q/Q)
2318 feet from ☐ N / ☑ S Line of Section
1639 feet from ☑ E / ☐ W Line of Section
County: Rush

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	9581	0	0		31
February	9581	0	0		28
March	9581	0	0		31
April	9581	0	0		30
May	9581	0	0		31
June	9581	0	0		30
July	9581	0	0		31
August	9581	0	0		31
September	9239	0	0		30
October	9239	0	0		31
November	9239	0	0		30
December	9239	0	0		31
TOTAL	113604		0		

Submitted Electronically