KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5822
Name: Val Energy, Inc.
Address 1: 125 N MARKET ST STE 1110
Address 2:
City: WICHITA State: KS Zip: 67202 + 1728
Contact Person: Dustin Wyer
Phone: (316) 263-6688
Lease Name: MARY DIEL
Well Number: 2-29

API No.: 15-007-23427-00-00
Permit No: D30438.0
Reporting Year: 2017
(January 1 to December 31)

____ - SE - NE - NE Sec. 29 Twp. 34 S. R. 11 ☐ E ☑ W
(Q/Q/Q/Q)
2284 feet from ☐ N / ☑ S Line of Section
357 feet from ☑ E / ☐ W Line of Section
County: Barber

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 8000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	15500	0	0		31
February	1400	0	0		28
March	15500	0	0		31
April	15000	0	0		30
May	15500	0	0		31
June	15000	0	0		30
July	14300	0	0		31
August	14900	0	0		31
September	15000	0	0		30
October	13500	0	0		31
November	14500	0	0		30
December	15500	0	0		31
TOTAL	165600		0		

Submitted Electronically