

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

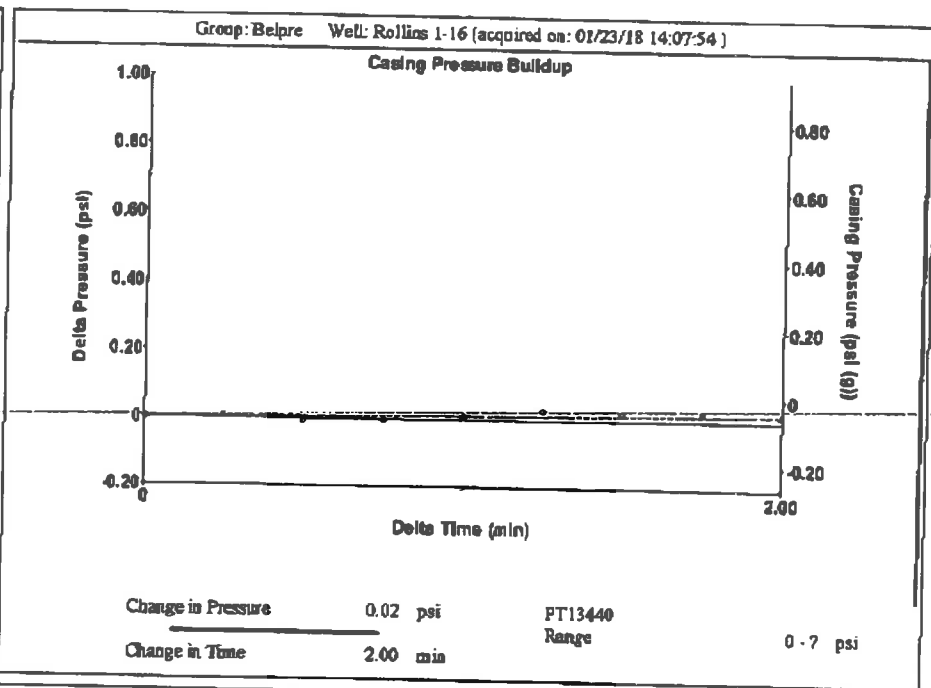
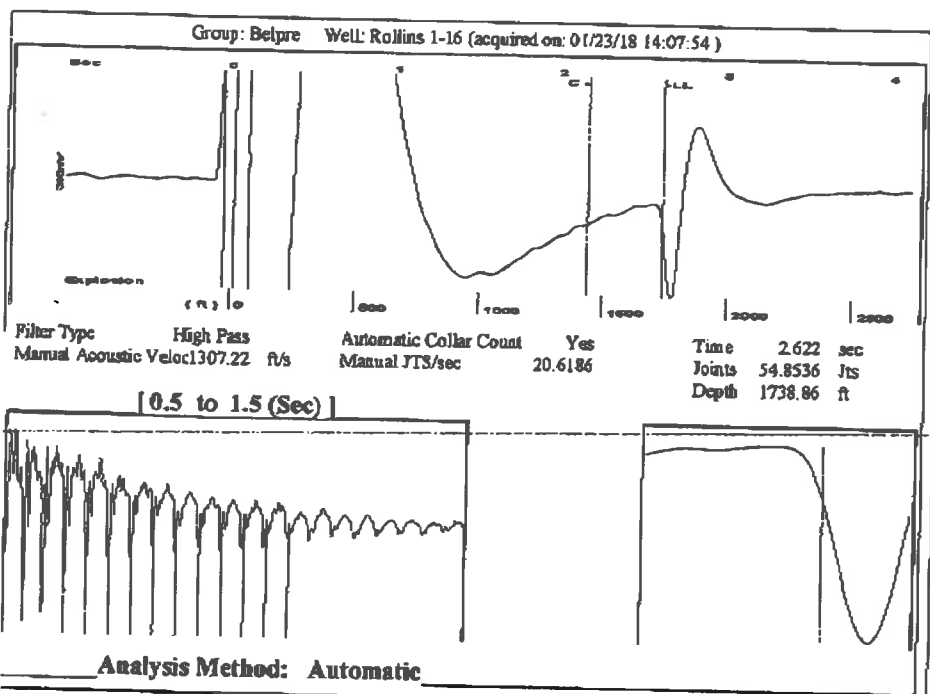
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

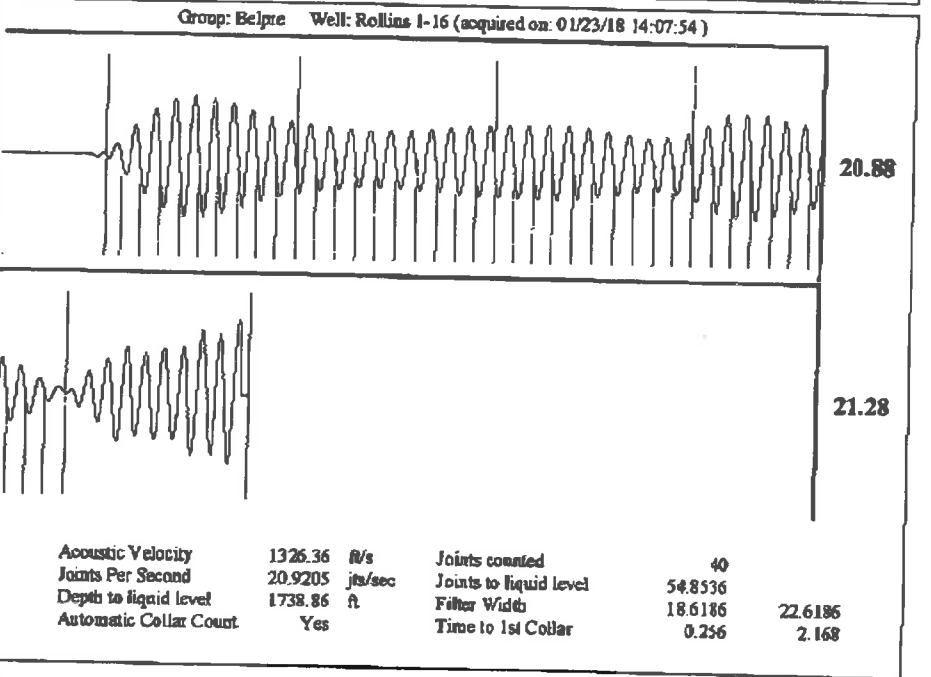
Mail to the Appropriate KCC Conservation Office:

Map of Kansas with 4 numbered districts and corresponding office addresses and phone numbers.



Group: Belpre Well: Rollins 1-16 (acquired on: 01/23/18 14:07:54)

Production Current	Potential	Casing Pressure	Producing
Oil -.-	-.- BBL/D	-0.1 psi (g)	Annular Gas Flow
Water -.-	-.- BBL/D	Casing Pressure Buildup 0.020 psi	0 Mscf/D
Gas -.-	-.- Mscf/D	2.00 min	% Liquid 100 %
IPR Method	Vogel	Gas/Liquid Interface Pressure 0.5 psi (g)	
PBHP/SBHP	-.-	Liquid Level Depth 1738.86 ft	
Production Efficiency	0.0	Pump Intake Depth 4375.00 ft	
Oil 40 deg API		Formation Depth 4362.00 ft	
Water 1.05 Sp.Gr.H2O			
Gas 0.66 Sp.Gr.AIR			
Acoustic Velocity 1326.36 ft/s			
Formation Submergence			
Total Gaseous Liquid Column HT (TVD) 2636 ft			
Equivalent Gas Free Liquid HT (TVD) 2636 ft			
Acoustic Test			



February 06, 2018

Margery L. Nagel  
F. G. Holl Company L.L.C.  
9431 E CENTRAL STE 100  
WICHITA, KS 67206-2563

Re: Temporary Abandonment  
API 15-047-20151-00-00  
NIXON 1  
NE/4 Sec.08-24S-17W  
Edwards County, Kansas

Dear Margery L. Nagel:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/06/2019.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/06/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"