

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed
Form must be completed
on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Lease Name: _____

Well Number: _____

API No.: _____

Permit No: _____

Reporting Year: _____

(January 1 to December 31)

_____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W
(a/a/a/a)

_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of Section

County: _____

I. Injection Fluid:Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/BrineSource: ☐ Produced Water ☐ Other (Attach list)

Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____

(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: _____ psi Injection Zone: _____

Maximum Authorized Injection Rate: _____ barrels per day

Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	_____	_____	_____	_____	_____
	February	_____	_____	_____	_____	_____
	March	_____	_____	_____	_____	_____
	April	_____	_____	_____	_____	_____
	May	_____	_____	_____	_____	_____
	June	_____	_____	_____	_____	_____
	July	_____	_____	_____	_____	_____
	August	_____	_____	_____	_____	_____
	September	_____	_____	_____	_____	_____
	October	_____	_____	_____	_____	_____
	November	_____	_____	_____	_____	_____
	December	_____	_____	_____	_____	_____
	TOTAL	_____	_____	_____	_____	_____

Submitted Electronically

Chemical Services Inc.

32 NE 40th Ave.

P.O. Box 1113

Great Bend, Kansas 67530

Office 620-792-6886

Fax 620-792-6882

WATER ANALYSIS REPORT

Sample No.: 6230

Submitted : 03/27/17

Company : Destiny Petroleum, LLC

Supplier : Chemical Services

Location :

Sampler : Andy Kirkpatrick

Field :

Sample Pt : Bleeder

Lease/Unit: Jayhawk #1

Sampled :

BWPD :

BOPD :

MMCF/day:

Cations	mg/l	meq/l	Anions	mg/l	meq/l
Sodium	59411.3	2583.4	Chloride	117000.0	3298.1
Calcium	10214.0	509.7	Bicarbonate	132.0	2.2
Magnesium	2624.0	215.8	Sulfate	425.0	8.8
Iron	4.3	0.2	Carbonate		
Barium	14.0	0.2	Hydroxide		
Strontium			Sulfide		
Manganese			Carbon dioxide	431.0	
			Oxygen		

pH 6.00

Specific Gravity 1.13424

Total Dissolved Solids :189824.50 mg/l

Resistivity, ohm-meters 0.00000 at

`F Calc 0.04260

SCALING INDICES

Temp, `F	Calcium Carbonate CaCO3	Calcium Sulfate CaSO4	Barium Sulfate BaSO4
50	-0.28	-15.67	1.41
75	-0.06	-16.44	1.27
100	0.29	-17.00	1.13
125	0.76	-17.35	1.00
150	1.30	-17.48	0.86
175	1.90	-17.40	0.72
200	2.51	-17.11	0.58

A positive scaling index indicates scaling potential.

Remarks: