KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32044
Name: Trimble & Maclaskey Oil LLC
Address 1: 110 SOUTH ST
Address 2: PO BOX 171
City: GRIDLEY State: KS Zip: 66852 + ___ ___ ___ ___
Contact Person: JIM THWEATT
Phone: (620) 836-2000
Lease Name: DINIUS
Well Number: 25

API No.: 15-073-21203-00-00
Permit No: E04497.7
Reporting Year: 2017
(January 1 to December 31)

___ - NW - NW - SW Sec. 31 Twp. 24 S. R. 13 ☑ E ☐ W
(Q/Q/Q/Q)
1985 feet from ☐ N / ☑ S Line of Section
25 feet from ☐ E / ☑ W Line of Section
County: Greenwood

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 750 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 150 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3038	600	0		31
February	2744	600	0		28
March	3038	600	0		31
April	3300	650	0		30
May	3565	670	0		31
June	3540	700	0		30
July	4309	700	0		31
August	3658	700	0		31
September	2340	500	0		30
October	2759	500	0		31
November	2940	580	0		30
December	3038	580	0		31
TOTAL	38269		0		

Submitted Electronically