KOLAR Document ID: 1384333

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from
City: State: Zip:+	Feet from
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:, (e.axxx.xxxxx)
Name:	Datum: NAD27 NAD83 WGS84
Wellsite Geologist:	County:
Purchaser:	
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
☐ Oil ☐ WSW ☐ SWD ☐ Gas ☐ DH ☐ EOR	Producing Formation: Kelly Bushing:
☐ OG ☐ GSW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to: w/ sx cmt.
Original Comp. Date: Original Total Depth:	
□ Deepening □ Re-perf. □ Conv. to EOR □ Conv. to SWD □ Plug Back □ Liner □ Conv. to GSW □ Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Commission Powert #1	Chloride content:ppm Fluid volume: bbls
☐ Commingled Permit #: ☐ Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	•
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	Countv: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II Approved by: Date:

KOLAR Document ID: 1384333

Page Two

Operator Name: _				Lease Name:			Well #:			
Sec Twp.	S. R.	E	ast West	County:						
	flowing and shu	ut-in pressures, v	vhether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,		
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log		
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample		
Samples Sent to 0	Geological Surv	/ey	Yes No	Na	me		Тор	Datum		
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No							
		B	CASING eport all strings set-c		New Used	ion, etc.				
Purpose of Strir		Hole illed	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
			ADDITIONAL	CEMENTING / SO	UEEZE RECORD					
Purpose:		epth T Bottom	ype of Cement	# Sacks Used		Type and F	Percent Additives			
Perforate Protect Casi Plug Back T										
Plug Off Zor										
Did you perform a Does the volume Was the hydraulic	of the total base f	fluid of the hydrauli		_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,		
Date of first Product Injection:	tion/Injection or R	esumed Production	Producing Meth	nod:	Gas Lift 0	Other (Explain)				
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity		
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			DN INTERVAL: Bottom		
	Sold Used	I on Lease	Open Hole			mmingled mit ACO-4)	Тор	BOROTT		
,	,			B.11 B1						
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record		
TUBING RECORD:	: Size:	Set	Δ+-	Packer At:						
TODING RECORD:	. 3126.	Set	n.	i donei Al.						

Form	ACO1 - Well Completion
Operator	TREK Resources, Inc.
Well Name	R&M UNIT JILG 1
Doc ID	1384333

Perforations

Shots Per Foot	Perforation Top	Perforation Bottom	BridgePlugTyp e	BridgePlugSet At	Material Record
4	3544	3554			Old Perforations Squeezed off
4	3578	3588			Old Perforations Squeezed off
4	3638	3646			Old Perforations Squeezed off
4	3752	3756			
4	3770	3773			
4	3802	3808			
4	3816	3819			
			CIBP Cast Iron Bridge Plug	3900	
			CIBP Cast Iron Bridge Plug	4030	
4	4049	4052			_

Form	ACO1 - Well Completion
Operator	TREK Resources, Inc.
Well Name	R&M UNIT JILG 1
Doc ID	1384333

Casing

Purpose Of String		Size Casing Set	Weight	Setting Depth			Type and Percent Additives
Surface	12.5	8.625	28	262	Common	175	Unknown
Production	7.875	5.5	14	2787	None	0	None
Production	7.875	5.5	15.5	4271	Common	250	Unknown
Production	7.875	4.5	10.5	3716	Common		Calcium Chloride

FIELD SERVICE TICKET

1718 16072 A

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201 PRESSURE PUMPING & WIRFLINE

E CANAL MENU							DATE	TICKET NO.				
DATE OF 1/2	5/2018	DISTRICT Prais.		NEW 🗆	OLD X	PROD [INJ	□WDW	□ 6	SUSTOMER ORDER NO.:			
CUSTOMER	Trek 1	DEC LLL			LEASE	1.1.5				WELL NO.	1	
ADDRESS					COUNTY GOVE STATE ICS							
CITY		STATE		82	SERVICE CREW Darie, F&							
AUTHORIZED E	3Y				JOB TYPE:	24	1/1					
EQUIPMEN"		EQUIPMENT#	HRS	FOL	JOB TYPE:	HRS		0,	DAT	E AM T	IME	
19843	21/4,				MI WILLIAM	TING	TRUCK CAL		17	25 PM 8	00	
2100	3/4				ur enemer :		ARRIVED AT		1/	25 AM //	30	
							START OPE		1/	5 PM	30	
							FINISH OPE	RATION	1/	25 PM 2	12	
					IN STATE OF THE STATE OF		RELEASED		1/2	5 AM 5	2	
				M M ST			MILES FROM	A STATION TO	WELL	- 200		
ITEMPRICE	I COMITACT WITHOU	l of and only those terms and at the written consent of an o	TICER OF BASIC E	nergy Se	rvices LP.	5	(WELL OWN	ER, OPERATOR	CONT	(
REF. NO.		MATERIAL, EQUIPMENT	The same of the same of	CES USI	ED	UNIT	QUANTITY	UNIT PRI	CE	\$ AMOU	NT	
CYIOI	A-Con	Blend Comm	on		4000	SK	150					
00109		n Chloride			W. E. L. Park	16	282				8 8	
00120	Cemen.	+ Frician Ro	ducer			10	106					
15050	6-31 6411 E	les shee Co				40	15			La Arrest Line		
(E102	Tool	bher Plus	ive)			Es	-					
Elen	ten in	the territory of the state of t	0			-	100					
FIOI		egse Charse-1 supment Mileag		199/1 L	isosaesis	m.	200					
E113	Proposo	+ GAZ BUIL De	die C	bere	8. 4	· Info	705					
C F 204	Depla	herse; 3001-	Larren:	13 4/123	pa man a	4 hr	1					
CF240		& Mixing Selvin				SE	150					
CE 504	Plus Co	ntaner Ut.1.2	stion Ch	10/60		Job	T					
5003		Suparvisor, Fix				Es	I I SECTION				44.4	
											ğ E. C. T	
						The state of						
СН	EMICAL / ACID D	ATA:						SUB T	OTAL			
				SEF	RVICE & EQUI	PMENT	%TAX	X ON \$				
				MA	TERIALS		475	X ON \$				
							Dis	County T	OTAL	6,014	03	
SERVICE REPRESENTATIV	ve Hern	Erenti			RIAL AND SER TOMER AND F		D BY: //	69 M	D			
555 5 655 565						(WELL O	WNER OPERAT	OR CONTRACT	OR OR	AGENT)	100	



TREATMENT REPORT

Customer TIEX AEC LLC					L	Lease No.						Date					
Lease J.J.	'9				V	Vell #						1	1,	123	1/20	18	
Field Order #	Statio	n Ţ	254	, Irs		-		Casing 4	1/2	Depth	3715	Count		ive	, ,		KS
Field Order # 16072 Type Job 2	41/1	1.0	or	1 10 3						rmation	2113			Legal De	escription		K. J
	DATA			FORAT	ING	DATA		FLUID U	SED	A .			TDEA	TMENT	DECLINE		
Casing/Size	Tubing S	ize	Shots/F			5,1,,1	Acid							EATMENT RESUME RESS ISIP			
Depth 37/5	Depth		_	_	223		Pre	Pad			Max				5 Min.		
Volume 5 9	Volume		From		То		Pad				Min				10 Min.		
Max Press	Max Pres	s	From	_	То		Frac	:			Avg				15 Min.		
Well Connection	Annulus \	∕ol.	From		То						HHP Use	d			Annulus P	ressure	e
Plug Depth	Packer D	epth	From		То		Flus	h W910	Gas Volu			me		-	Total Load		
Customer Repre	esentative	Tai	mer		10	Station	Mana	iger Jusa	- 1			Trea	ater D	0		Ā	
Service Units 9	100		981	1989	, 3	19889		2/0/0	11 1	VEST	olmen		1	7110	FISNEL	1	
Driver	Dein	F		E)		Di92		Disz							12	+	
	Casing Pressure	T	ubing essure		. Pum			Rate					Cond	ce Log			
1:30n	rosouro	1.1	233016	20.0		pod			0 5	10	CGIEN	100				1	,,
-															mmon		
									29	0 (9)	Cum	2 bles	Le .	750%	FP, 19	Va las	cn
									12	000	06.24	11. 11	203	14.4	b WGle		CFG
											1		7		2 626,70		
1:30pm	700			l	50)		3	FS	196	1.5n C	21101	oles	ian.			
3	300			1	66		(4)				50510						
											OGIA						
												blin	er è	Rojes:	Se Plus	7	
	100			4	0			3 .			disp						
	00				30			3									
	700				10			3									
	800				15		-	3									
7	100	-			0		3	<u></u>	D			^					
2.40pm 1	500				59	-	٥	?	No.		Bump		19				
								-	1)	091	- 1101	4					
									0	,		- 7					
									11	d h	er Circ	41010	Cer	PAL			
7 44.2								-			7-1	- m		12	\	_	
2 45pm) sun 6	CTA	المسا
						-						1119	nic	Voul.	1'		
10244	NE Hiv	vay	61 • 1	P.O. E	юх	8613 •	Pra	itt, KS 6	712	4-861	13 • (62)	0) 67	2-120	1 • Fax	(620) 6	72-5	383



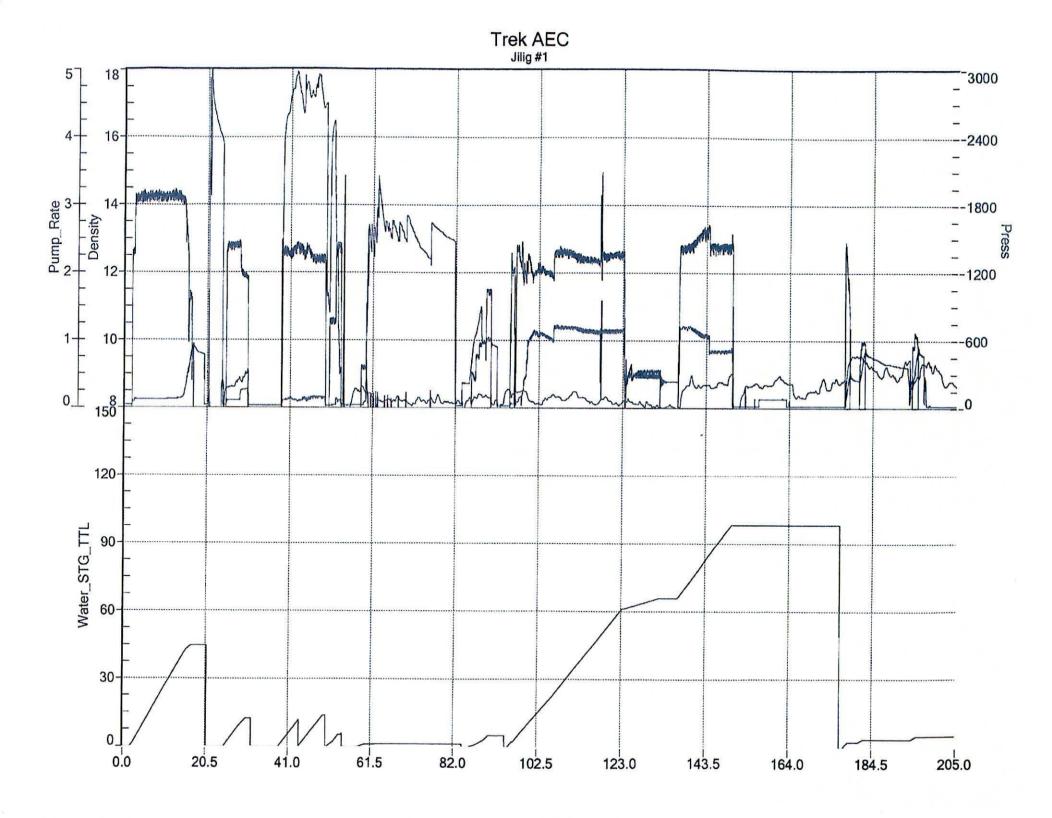
Liberal Yard #1717 - Phone 620-624-2277 - 1700 S. Country Estates Road, Liberal KS 67901

Job Log

Custome	-	Trek AEC			Cement Pump No.	38117, 19	919 7.5Hrs.	Operator TRK No.	. Des	316	
Address	4925 G	reenville Ave	Ste 91	15	Ticket #		15541 L		30464, 37725	T	
City, State, Zip		allas Tx 7520			Job Type	Annual An		Iwanuei			
Service District		18 - Liberal, F				_	Z41 - Squeeze Perfs				
fell Name and No.			13.		Well Type		T	OIL			
		Jilig #1	_		Well Location		County	Gove	State	K	
Туре	of Cmt	Sacks			Additives			Truck Lo	aded On		
Premium	/ Common	50			1/3#sk OWB		30464, 37	164, 37725 Manuel Front B			
Premium	/ Common	50			Neat		30464, 37725 Front			Back	
									Front	Back	
	/Tail:	Weight #1 Gal.	Cu/l	Ft/sk	Water Re	quirements	CU. FT.	Man	Hours / Perso	nnel	
	ad:	16.4	1.	06	4.	33	53 TT Man Hours: 40.5			.5	
Ta	il:	16.4	1.	06	4.	35	53 # of Men on Job: 3				
Time		Volume	Pu	imps	Pres	sure(PSI)	Description of Operation and Materials			als	
(am/pm)	(BPM)	(BBLS)	Т	С	Tubing	Casing					
11:10							ON L	OCATION & S	SAFETY MEET	TING	
11:20								RIG			
12:05 PM		43.5				560	LOAD B	.S. TO 560PS	I / 39BBLS TO	LOAD	
12:29 PM	2	8.5			150				TE / LOAD W		
12:34 PM	2	12			160		2.0BPM @ 160PSI / SHUTDOWN				
12:43	2.3	9.4 slurry			60		PUMP 50SX LEAD @ 16.4# W/ OWB				
12:47	2.3	9.4 slurry			60		The second secon		D @ 16.4# NE		
12:53 PM								SHUTDOV			
12:59		2					DISPLACE W/ 3BBLS / ON VACUUM 1BPM				
13:02	0.6	2.5					ENGAGE PUMP			W TOT IN	
13:04		3			1500		F		P / STAGE IN		
13:30	1	4				880			BLS / NO RE	TURNS	
13:36								SHUTE		101110	
13:40	2.4	50			700		R		/ LONG WAY	,	
14:18	2.3	63			700			SHUTDOWN			
14:22	2.3	93			500			PUMP 9	Particular Services		
14:35								SHUTDOWN			
15:03		3.5				500	PRESSURI		500 DROPPE	D TO 380	
15:18						380		IN 10 M			
15:20		1			500		PRESSU		ITH 1BBL TO	500PSI	
15:22					490			CLOS			
								JOB COM		*	
Size Hole	7 7/8"	Depth					TYPE		Swage		
Size & Wt. Csg.	5 1/2" 14#	Depth		T	New / Used		Packer	3496'	Depth		
tbg.	2 3/8" 4.7#	Capacity	13.5	BBLS	-year-157/5 // 25 25 25 25 25 25 25 25 25 25 25 25 25		Retainer	00	Depth		
Top Plugs		Туре					Perfs	3544' - 3638'		3740'	
						Basic Represe		2311 0000	Daniel Beck	0140	
Customer Sig	nature:					Basic Signatu		A. ·	l Beel	2	
						Date of Service		1/10/2018	L Flex		



	ENERGY SE	RVICES	PH (620)-624-2277FAX (620) 624-2280	SERVICE URDER - 1	/18 15541 L
				Date: 1/	10/2018
Well Name: Jilig #1				Location:	
County - State:					
Gove, Ks				RRC #:	
Type Of Service			The second secon	Contrar de Order II	
Z41 - Squeeze				Customer's Order #:	
	Customer:	Trek AEC			
		4925 Gree Dallas Tx	enville Ave Ste 915 75206		
As a consideration, the default in payment of 0	e above named Custo Customers account b	omer agrees to po y such date. Cus	ny Basic Energy Services in accord with the rates and terms stated in Basic Energy Services current price lists. Invoices are payable boner agrees to pay interest thereon affor default at 18% per annum. In the event it becomes necessary to employ an attorney to entitlitions shall be appeared by the bone of the first	NET 30 (SEE 10.2) after date of invoice. I	Upon Customer's
	- distribution in the contract of the contract		and its shall be governed by the laws of the state where services are performed or equipment or materials are turnished.		
Basic Energy Services PARTICULAR PURPO	L. warrants only title	to the products,	Supplies and materials and that the same are free from detects in workmanship. THERE ARE NO WARRANTIES, EXPRESS OR IMP	PLIED, MERCHANTABILITY, FITNESS FO	RA
contract, tort, product I or , at Basic Energy Se	liability, breach of wa	ranty or otherwis	supplies and materials and that the same are free from defects in workmanchlp. THERE ARE NO WARRANTIES, EXPRESS OR IMP 40 BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Basic Energy Services, fability and Customer's e- b) artising out of the sale or use of any products, supplies, or materials upon their return to Basic Energy Services be regressly limited. Customer of credit for the cost of such liems. In no event shall Basic Energy Services be liable for special, indirect, purither or con-	sciusive remedy in any cause of action. (video to the replacement of such products, su	pplies or materials
			consolidation and doctor social fields. In the event shall basic chargy Services be liable for special, indirect, punitive or conse	equential damages.	
					1
CODE	QTY	UOM	DESCRIPTION	PRICE	TOTAL
CL100	50	Sk	Premium / Common	16.00	800.00
CL100	50	Sk	Premium / Common	16.00	800.00
CC133	17	LB	OWB	20.00	340.00
E101	200	Mi	Heavy Equipment Mileage	7.50	1500.00
CE240	100	Sk	Blending & Mixing Service Charge	1.40	140.00
E113	940	Tn/Mi	Proppant and Bulk Delivery Charges, per ton mile	2.50	2350.00
CE204	1	4 Hrs	Depth Charge; 3001-4000'	2160.00	2160.00
E100	100	Mi	Unit Mileage Charge-Pickups, Small Vans & Cars (one way)	4.50	450.00
S003	1	Ea	Service Supervisor, first 8 hrs on loc.	175.00	175.00
T105	1	Ea	Cement Data Acquisition Monitor / Strip Chart Recorder	550.00	550.00
CE500	1	Ea	Cement Squeeze Manifold	500.00	500.00
	+				
	-				
	_				
	_				
			A STATE OF THE STA		
		-			
	-				
				Book Total:	\$9,765.00
				Taxes:	
				Disc. Price:	\$5,529.95
				YES	NO
PUMP TRUCK NU	JMBER:	38117, 1991	THIS JOB WAS SATISFACTORILY COMPLETED		
-	984	1995 ¥	OPERATION OF EQUIPMENT WAS SATISFACTORY		
DRIVER: A	ngel	Eche	PERFORMANCE OF PERSONEL WAS SATISFACTORY		
~	. 5	^			
Dani	el l	Sack	<u> </u>		
В	ASIC ENERGY	SERVICES	CUSTOMER OR H	HIS AGENT	
Custom	er Comments	or Concerns			





HAYS, KS 67601-0087 (785) 623-3969

Joh Ticket

DATE	 ~	101		
		1 >		

					30	D HCKEL			DAIL			
HARGE TO	Trek	So	C									
DDRESS												
EASE AND W	/ELL NO. 🖸	iq	No	<u> </u>		F	ELD					
EAREST TO	WN	0				F	Gove			_ STATE	165	
USTOMER'S	ORDER N	Ο.				SEC		TW	P. <u>145</u>	_ RANG	E Sou	_
FDO 5 14	11					CASING S	SIZE 5	1/2		_ WEIGI	HT	
USTOMER'S	T.D.				PERF T	ECH T.D.			FLUID	LEVEL	1800	
NGINEERS	al L					_ OPERATO	R Des	bac	• • •			
TO THE PARTY OF TH			DRATING						K RENTA			
CODE	DESCRIPTION	NO HOLES	S FROM	то то	AMOUNT	CODE REFERENC	E RUN	NO.	PREVIOUS INVO	ICE NO.	AMOUNT	
		_						05.005	DATIONS	CHARG	E6	
		-	-			CODE			RATIONS	PRICE PER FT.	AMOUNT	_
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					am - al					ŀ		
	set 5	7	Comp	BIFA	- 3700'					Ì		
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						TOTAL						
ECEIVED TH	IE ABOVE	SER	VICE AC	CORDI	NG TO THE	TERMS AND	CONDIT	IONS SP	ECIFIED	BELOW	WHICH W	E H
/	10	in.	1	HEAL	AND IO WI	HOH WE HER	ILD I AC					
Customer	194	// U	_			_						

General Terms and Conditions All accounts are to be paid within the terms fixed by Perl-Tech invoices; and should these terms not be observed, interest at the rate of 1.5% per month will be charged (1)

from the date of such invoice.

Because of the uncertain conditions existing in a well which are beyond the control of Perf-Tech, it is understood by the customer that Perf-Tech, cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.

Should any of Perf-Tech, instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Perf-Tech, for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered. It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees and customer hereby certifies that the zones, as shot were approved. (3)

The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Perf-Tech is in proper and suitable conditions for the performance of said work.

No employee is authorized to alter the terms or conditions of this agreement. (4) (5)

(6)

FIELD SERVICE TICKET

1718 16072 A

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201 PRESSURE PUMPING & WIRFLINE

							DATE	TICKET NO.						
DATE OF 1/2	5/2018	DISTRICT PIGILI.	KS	NEW □ OLD ☑ PROD □ INJ □ WDW □ CUSTOMER ORDER NO.:										
CUSTOMER	Trek 1	DEC LLL	LEASE J. / 9 WELL NO. /											
ADDRESS			COUNTY Gove STATE ICS											
CITY		STATE		Target	SERVICE CREW Darie, F.S.									
AUTHORIZED E		-	1/1											
	TOURNEY LINE LINE LINE LINE LINE LINE LINE LINE						JOB TYPE: 24//2 PATE AM TIME							
19843	21/4,		11110	ARRIVED AT		1/	25 PM 8	00						
2100	3/4						And the second second		25 AM //	30				
				W-Halv		MEET!	START OPE		1/2	5 PM	30			
							FINISH OPE	HATION	1/	25 PM 3	2			
					MATTER TO		RELEASED 1/15 AM 3							
							MILES FROM	A STATION TO	WELL	- 200	ffere t			
become a part of the	I COMITACT WITHOUT	of and only those terms and at the written consent of an o	micer of Basic Ei	nergy Se	rvices LP.	5	(WELL OWN	ER, OPERATOR	CONT	(
REF. NO.		MATERIAL, EQUIPMENT	the same of the same of	CES USI	ED	UNIT	QUANTITY	UNIT PRI	CE	\$ AMOU	NT			
CPIOI	A-Con	Blend Comm	on		4000000	SK	150							
66109		Chloride	*		W. HELLER LAND	16	282							
CCIED	C-El	Frician Ro	ducer			10	106							
(E950)	Lo 7.11 E	lost Shoe (B	4			40	15							
CFIOL	TOO P	bher Plus	ive)			Es	1		+					
Elan	was mile	egse Chaise-1	Dev as c	men.		-	100							
FIOI		supment Miles		145/1 L	19058 6 413	m.	200							
E113	Propper	+ GAZ BUIL De	history C.	harre	De Kenny	· Info	705							
CF204	Depth C	herse; 3001-	4.cer			Uhr	T							
GE240	Blenting !	& Mixing Selvie	ee Chars	se		SK	150				8			
CE 504		ntaner Ut.1.2				Job								
5003	Jervice	Suparvisor, fire	51 8 his 0	nter		Es			100					
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		Wax year water						Page Aller						
CH	EMICAL / ACID D	ATA:						SUB T	OTAL					
					RVICE & EQUI	PMENT		X ON \$						
				MA	TERIALS		475	X ON \$						
							וע	Sawara T	OTAL	6,014	03			
SERVICE REPRESENTATIV	ve Hern	Lilenti.			RIAL AND SER TOMER AND I		D BY:	60 M	D					
			A-1-01 - 12 - 12 - 12 - 12 - 12 - 12 - 12	Mary Street		(WELL O	WNER OPERAT	OR CONTRACT	OR OR	AGENT)				



TREATMENT REPORT

Customer LIEK AEC LLC					L	Lease No.						Date					
Lease July						Well #					1/23/2018						
Field Order #	Statio	n Ţ	253	1, Irs				Casing 4	15	Depth	3715	Count		ive		State	100
Field Order # 16072 Type Job 2	41/1	1.0	er	1 20 3						rmation	27.5			Legal De	scription		
	DATA	9.1		FORAT	ING	DATA		FLUID U	SED	(TDEAT	TMENT	RESUME		
Casing/Size	Tubing S	ize	Shots/F			D/11/1	Acid					RATE	PRE		ISIP		
Depth 3715	Depth		_	_	223	Pre Pad					Max			-	5 Min.		
Volume 5 9	Volume		From		То		Pad				Min				10 Min.		
Max Press	Max Pres	s	From		То		Frac				Avg				15 Min.		
Well Connection	Annulus \	∕ol.	From		To						HHP Use	d			Annulus P	ressure	
Plug Depth -	Packer D	epth	From	_	То		Flus	h W910	2	1.00	Gas Volur	ne		-	Total Load		
Customer Repre	esentative	Tai	ner		10	Station	Mana	ger Jusa	- 1			Trea	ater D	0		i .	
Service Units 9	100		1981	1989	3	19889		21010	11 1	VESTO	olus u		N	7/10	FISARI,	1	
Driver	Dein	F.		E)		Di92		Disz							1	+	
	Casing Pressure	T	ubing essure		. Pum			Rate					Cond	ce Log			
1:30n	rosouro		233416	20.0		-	•		0 5	10	CGIEN	100			N. 62 122	1	e e
											c A-						
									29	0 (9)	Cum	2 h less	La	750%	FR, 19	Ve last	n
									12	000	6.24	16 11	0)3	14.4	b Weller	0000	159
										,	1			7-7-72	62670		
130pm	700			l	50		- 3	3	FS	196	1.5h C	HIC	ole i	ian.			
3	300			1	66		(4)				50510						
								1		1 de							
												sla	er d	Rojess	e Plug	3	
	100			4	0			3 .			disp						
	00				30			3									
	700				10		_	3									
	800				15			3									
7	100				0		3	-	D			^					
2.40pm 1	500				59		3		No.		Rump		9				
									1)	051	- 1101	4					
									0	,		- /					
		-			-				11	d ho	er Circ	4010	Con	PAL			
7 44.5											7-1	_		12		_	
2 45pm							-								Stin d	CIPU	ب
												1/19	nic	Voul.	1'		
10244	NE Hiv	vay	61 • 1	P.O. E	ох	8613 •	Pra	tt, KS 6	712	4-86 <u>1</u>	3 • (62	0) 67	2-120	1 • Fax	(620) 6	72-53	383



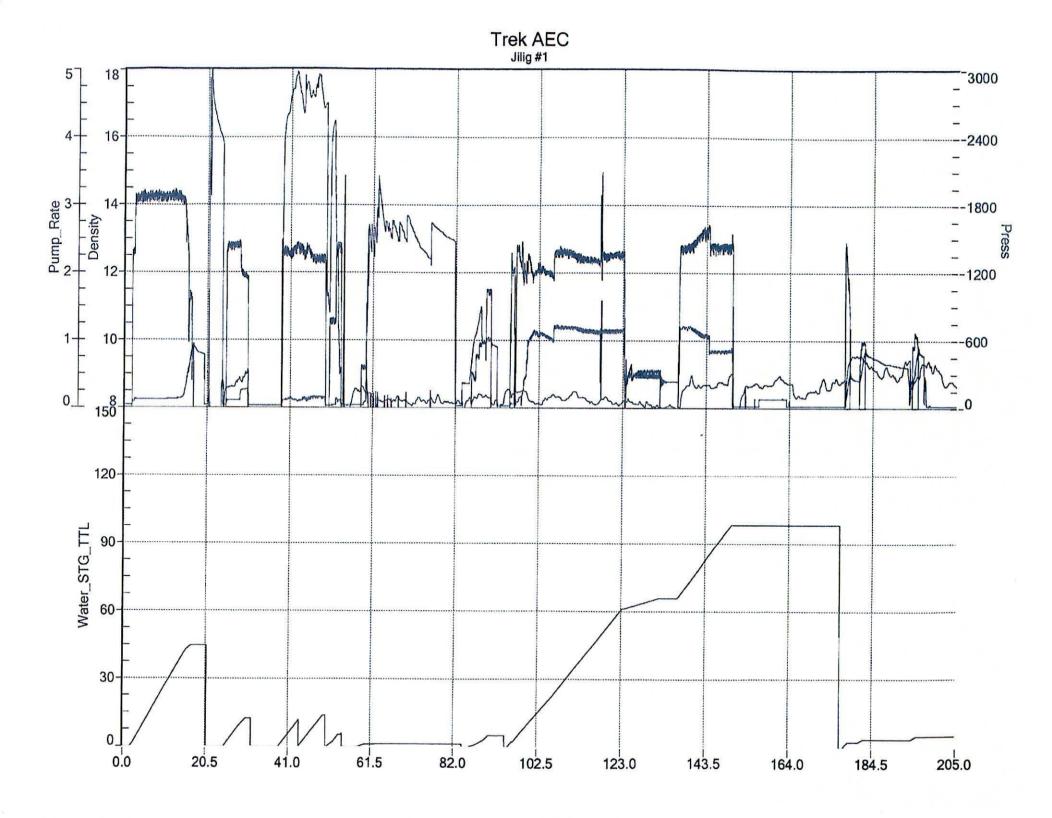
Liberal Yard #1717 - Phone 620-624-2277 - 1700 S. Country Estates Road, Liberal KS 67901

Job Log

Custome	-	Trek AEC			Cement Pump No.	38117, 19	919 7.5Hrs.	Operator TRK No.	. 069	316	
Address	4925 G	reenville Ave	Ste 91	15	Ticket #		15541 L		96816 30464, 37725		
City, State, Zip		allas Tx 7520			Job Type	Annual An		- Squeeze Perfs			
Service District		18 - Liberal, F				_					
fell Name and No.			13.		Well Type		T	OIL			
		Jilig #1	_		Well Location		County	Gove	State	K	
Туре	of Cmt	Sacks			Additives			Truck Lo	aded On		
Premium	/ Common	50			1/3#sk OWB		30464, 37	725 Manuel	Front	Back	
Premium	/ Common	50			Neat		30464	, 37725	Front	Back	
									Front	Back	
	/Tail:	Weight #1 Gal.	Cu/l	Ft/sk	Water Re	quirements	CU. FT.	Man	Hours / Perso	nnel	
	ad:	16.4	1.	06	4.	33	53	TT Man Hours:	40	.5	
Ta	il:	16.4	1.	06	4.	35	53	# of Men on Job:	3		
Time		Volume	Pu	imps	Pres	sure(PSI)		escription of Ope	ration and Materia	als	
(am/pm)	(BPM)	(BBLS)	Т	С	Tubing	Casing					
11:10							ON L	OCATION & S	SAFETY MEET	TING	
11:20								RIG			
12:05 PM		43.5				560	LOAD B	.S. TO 560PS	I / 39BBLS TO	LOAD	
12:29 PM	2	8.5			150		GET AN INJECTION RATE / LOAD W/ 8.5BBLS				
12:34 PM	2	12			160		2.0BPM @ 160PSI / SHUTDOWN				
12:43	2.3	9.4 slurry			60		PUMP 50SX LEAD @ 16.4# W/ OWB				
12:47	2.3	9.4 slurry			60		PUMP 50SX LEAD @ 16.4# NEAT				
12:53 PM							SHUTDOWN / W.P.				
12:59		2					DISPLACE W/ 3BBLS / ON VACUUM 1BPM				
13:02	0.6	2.5					ENGAGE PUMP				
13:04		3			1500		F		P / STAGE IN		
13:30	1	4				880			BLS / NO RE	TURNS	
13:36								SHUTE		101110	
13:40	2.4	50			700		R		/ LONG WAY	,	
14:18	2.3	63			700			SHUTDOWN			
14:22	2.3	93			500			PUMP 9	Particular Services		
14:35								SHUTDOWN			
15:03		3.5				500	PRESSURI		500 DROPPE	D TO 380	
15:18						380		IN 10 M			
15:20		1			500		PRESSU		ITH 1BBL TO	500PSI	
15:22					490			CLOS			
								JOB COM		*	
Size Hole	7 7/8"	Depth					TYPE		Swage		
Size & Wt. Csg.	5 1/2" 14#	Depth		T	New / Used		Packer	3496'	Depth		
tbg.	2 3/8" 4.7#	Capacity	13.5	BBLS	-year-157/5 // 25 25 25 25 25 25 25 25 25 25 25 25 25		Retainer	00	Depth		
Top Plugs		Туре					Perfs	3544' - 3638'		3740'	
						Basic Represe		2311 0000	Daniel Beck	0140	
Customer Signature:					Basic Represe	2					
						Date of Service		Daniel Beck			



	ENERGY SE	RVICES	PH (620)-624-2277FAX (620) 624-2280	SERVICE URDER - 1	/18 15541 L
				Date: 1	/10/2018
Well Name: Jilig #1				Location:	
County - State:					
Gove, Ks				RRC #:	
Type Of Service	2:			Contamodo Codos III	
Z41 - Squeeze				Customer's Order #:	
	Customer:	Trek AEC			
		4925 Gree Dallas Tx	enville Ave Ste 915 75206		
As a consideration, the default in payment of	e above named Custo Customers account b	omer agrees to p	ay Basic Energy Services in accord with the rates and terms stated in Basic Energy Services current price lists. Invoices are payable tomer agrees to pay interest thereon after default at 18% per annum. In the event it becomes necessary to employ an attorney to enf	NET 30 (SEE 10.2) after date of invoice.	Upon Customer's
	- automoj raca: mas		and its shall be governed by the laws of the state where services are performed or equipment or materials are turnished.		
Basic Energy Service: PARTICULAR PURPO	s., warrants only title OSE OR OTHERWIS	to the products,	supplies and materials and that the same are free from detects in workmanship. THERE ARE NO WARRANTIES, EXPRESS OR IMP	PLIED, MERCHANTABILITY, FITNESS FO	RA
contract, tort, product or , at Basic Energy S	liability, breach of wa ervices, option, to the	rranty or otherwis	supplies and materials and that the same are free from defects in workmanchlp. THERE ARE NO WARRANTIES, EXPRESS OR IM 40 BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Basic Energy Services, flability and Customer's e 6) arising out of the sale or use of any products, supplies, or materials upon their return to Basic Energy Services Services is resolved in 6) Customer of credit for the cost of such liems. In no event shall Basic Energy Services be liable for special, indirect, puretive or consis-	d to the reptacement of such products, su	pplies or materials
			- Services of a dust for the doct of south halls. If the details alias basic chargy services on happe for special, indirect, puntitive or const	equennai damages.	
					I
CODE	QTY	UOM	DESCRIPTION	PRICE	TOTAL
CL100	50	Sk	Premium / Common	16.00	800.00
CL100	50	Sk	Premium / Common	16.00	800.00
CC133	17	LB	OWB	20.00	340.00
E101	200	Mi	Heavy Equipment Mileage	7.50	1500.00
CE240	100	Sk	Blending & Mixing Service Charge	1.40	140.00
E113	940	Tn/Mi	Proppant and Bulk Delivery Charges, per ton mile	2.50	2350.00
CE204	1	4 Hrs	Depth Charge; 3001-4000'	2160.00	2160.00
E100	100	Mi	Unit Mileage Charge-Pickups, Small Vans & Cars (one way)	4.50	450.00
S003	1	Ea	Service Supervisor, first 8 hrs on loc.	175.00	175.00
T105	1	Ea	Cement Data Acquisition Monitor / Strip Chart Recorder	550.00	550.00
CE500	1	Ea	Cement Squeeze Manifold	500.00	500.00
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			The state of the s	 	
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		-			
			And the second s	Book Total:	\$9,765.00
				Taxes:	45,100.00
				Disc. Price:	\$5,529.95
				YES	NO
PUMP TRUCK NO	JMBER:	38117, 1991	THIS JOB WAS SATISFACTORILY COMPLETED		
	121		OPERATION OF EQUIPMENT WAS SATISFACTORY		
DRIVER: A	noe.	Echo	PERFORMANCE OF PERSONEL WAS SATISFACTORY		
~	3	^			
Dan	iel L	301			
E	SASIC ENERGY	SERVICES	CUSTOMER OR H	HIS AGENT	
			VSA.V. C. 1900 E. C.		
Custon	ner Comments	or Concerns			





HAYS, KS 67601-0087 (785) 623-3969

Joh Ticket

	1 0	`	10	
DATE	1-	1-	18	

	TICKEL		DAIL		
CHARGE TO Irel SOC					
ADDRESS					
NEAREST TOWN	FIELD _				100
NEAREST TOWN	COUNTY GOL	re	14000	STATE	KS
CUSTOMER'S ORDER NO.	_ SEC	T\	NP. <u>145</u>	RANG	30W
7500 5 4/1	CASING SIZE	5 /z		WEIGH	łT
CUSTOMER'S T.D. PERF TEC	CH T.D		FLUID	LEVEL!	1800'
ENGINEER Board C.	OPERATOR D	Sha	۷		
PERFORATING			CK RENTAL		
REFERENCE DESCRIPTION NO DEPTH TO AMOUNT	CODE REFERENCE	RUN NO.	PREVIOUS INVOI	CE NO.	AMOUNT
				CHARCE	
		TH OF OP	ERATIONS		
	CODE REFERENCE FRO	ом то	NO. FEET	PRICE PER FT.	AMOUNT
		_			
	1-5/2	mt			
	1-5%	Comes	1		
	2- povo	Charges			
	2. Ignle	5 1	_		
	1- Sx of C	ches			
OTUEN AND OTUEN					
PLUGS, PACKERS AND OTHER CODE MFG CASING DEPTH AMOUNT TYPE SIZE WEIGHT DEPTH AMOUNT					
Set 5 1/2 mt at 3900'			SUB 1	OTAL	
Dimp Isx at Comed on dop at CiBp			TAX	-	
				-	
Set 5/2 Compositat 3700'				-	
				.	
	PLEASE PAY TOTAL	FROM TH	IIS INVOICE	:	
RECEIVED THE ABOVE SERVICE ACCORDING TO THE TE	RMS AND COND	OITIONS S	PECIFIED E	BELOW V	WHICH WE HAVE
READ AND TO WHICE	CH WE HEREBY	AGREE			
Customer / Ga / / Customer / Ganaral Torm	s and Conditions				
General Territ	is allu Collullolls				

All accounts are to be paid within the terms fixed by Perl-Tech invoices; and should these terms not be observed, interest at the rate of 1.5% per month will be charged (1)

from the date of such invoice.

Because of the uncertain conditions existing in a well which are beyond the control of Perf-Tech, it is understood by the customer that Perf-Tech, cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.

Should any of Perf-Tech, instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Perf-Tech, for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered. It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees and customer hereby certifies that the zones, as shot were approved. (3)

The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Perf-Tech is in proper and suitable conditions for the performance of said work.

No employee is authorized to alter the terms or conditions of this agreement. (4) (5)

(6)