

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-1  
March 2010

This Form must be Typed  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING APPLICATION**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

**Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission**

Company Representative authorized to supervise plugging operations: \_\_\_\_\_  
Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1  
January 2014  
**Form Must Be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

I

|           |                                 |
|-----------|---------------------------------|
| Form      | CP1 - Well Plugging Application |
| Operator  | Colt Energy Inc                 |
| Well Name | BROOKS 1AO                      |
| Doc ID    | 1384354                         |

Perforations And Bridge Plug Sets

| Perforation Top | Perforation Base | Formation                       | Bridge Plug Depth |
|-----------------|------------------|---------------------------------|-------------------|
| 871             | 872              | "COLONY" (L'ER<br>CATTLEMAN) SS |                   |

|  |                      |                               |      |      |                         |                                       |                                   |                                 |                                    |
|--|----------------------|-------------------------------|------|------|-------------------------|---------------------------------------|-----------------------------------|---------------------------------|------------------------------------|
| DATE<br>12-20-62   | CUSTOMER'S ORDER NO. | CUSTOMER'S REQ. NO.           | SEC. | TWP. | Range                   | TRUCK CALLED OUT<br>DATE<br>9:00 A.M. | ON LOCATION<br>DATE<br>10:00 A.M. | JOB BEGAN<br>DATE<br>11:00 A.M. | JOB COMPLETED<br>DATE<br>1:00 P.M. |
| WELL NO. AND FARM<br>1 A0, Brooks, N. W. Tola  |                      | PLACE OR DESTINATION<br>Allen |      |      | COUNTY<br>Kansas        |                                       | STATE                             |                                 |                                    |
| TYPE OF WELL<br>1 <input type="checkbox"/> WORKOVER 2 <input type="checkbox"/> EXPLORATORY<br>3 <input checked="" type="checkbox"/> DEVELOPMENT 4 <input type="checkbox"/> OTHER |                      | OWNER<br>Mack C. Colt Inc.    |      |      | CONTRACTOR<br>Co Tools. |                                       |                                   |                                 |                                    |

|                 |                            |   |
|-----------------|----------------------------|---|
| DUNCAN USE ONLY | CUS. INV. REQ. ORIG. &     | CHARGE TO<br>Mack C. Colt Inc.                  |
|                 | <input type="checkbox"/> 1 | MAILING ADDRESS<br>Allen County State Bank Bldg |
|                 | <input type="checkbox"/> 2 | CITY AND STATE<br>Tola Kansas                   |
|                 | <input type="checkbox"/> 3 |   |
|                 | <input type="checkbox"/> 4 |   |
|                 | OTHER                      |   |
|                 | No. Copies                 |   |

OWNER, OPERATOR OR HIS AGENT STATES THE WELL IS IN CONDITION FOR THE SERVICE JOB TO BE PERFORMED AND SUBMITS THE FOLLOWING DATA:

| TYPE OF JOB (✓) ONE | CASING       | HOLE DATA       | TUBING OR DRILL PIPE | CEMENTING PACKER | MAKE FLOAT EQUIPMENT |
|---------------------|--------------|-----------------|----------------------|------------------|----------------------|
| SURFACE             | NEW          | BORE SIZE 7 7/8 | SIZE                 | SIZE             | MAKE FLOAT EQUIPMENT |
| INTERMEDIATE        | USED         | TOTAL DEPTH 940 | TYPE                 | TYPE             | FLOAT COLLAR         |
| PRODUCTION          | SIZE 4 1/2   | ROTARY          | WEIGHT               | WEIGHT           | GUIDE SHOE           |
| SQUEEZE             | WEIGHT 9 1/2 | CABLE TOOL      | TOTAL DEPTH          | DEPTH SET        | FLOAT SHOE           |
| PUMPING             | DEPTH 925    |                 |                      |                  | OTHER EQUIPMENT      |
| PLUG BACK           | TYPE         |                 |                      |                  |                      |
| GROUTING            |              |                 |                      |                  |                      |
| OTHER (write in)    |              |                 |                      |                  |                      |

| PURPOSE | SQUEEZE OR PLUG BACK DATA |            |                     | CEMENT DATA |              |   |
|---------|---------------------------|------------|---------------------|-------------|--------------|---|
|         | Depth From                | TO APPROX. | IN SIZE CASING HOLE | BULK? SACKS | SACKED? TYPE | MIXED WT. PER GAL. BRAND % GEL. OTHER ADMIX |
| WATER   |                           |            |                     | 100 cu ft   | 50-50 po2    | 13  |
| GAS     |                           |            |                     | 25 cu ft.   | Alad-9       |   |
| Abandon |                           |            |                     |             | BC-681940    |   |

| OTHER DATA ON SERVICE OPERATION                |                | PRESSURE                           |                |
|--|----------------|------------------------------------|----------------|
| PLUGS AND HEADS                                |                | CIRCULATING                        | yes            |
| BOTTOM PLUG                                    | TYPE           | MINIMUM                            |                |
| TOP PLUG                                       | TYPE LA        | MAXIMUM                            | 250            |
| TYPE HEAD                                      |                |                                    |                |
| CEMENT LEFT IN CASING                          |                |                                    |                |
| <input checked="" type="checkbox"/> BY REQUEST |                | <input type="checkbox"/> NECESSITY |                |
| MEASURED WITH LINE?                            |                | yes                                |                |
| TRUCK NO. & TYPE                               | TRUCK LOCATION | TITLE                              | NAME           |
| 6350 AC  | Chanute        | Cementer                           | J. Ammerman    |
| M0460  | Kansas         | Driver                             | E. L. Davidson |
|  |                | Cementer                           |                |
|  |                | Driver                             |                |
|  |                | Cementer                           |                |
|  |                | Driver                             |                |
|  |                | Cementer                           |                |
|  |                | Driver                             |                |

| INVOICE SECTION |   |        |
|-----------------|---|--------|
| DEPTH OF JOB    | 925 FT.                                 |        |
| PRICE REF.      | SERVICE AND RENTAL CHARGES              | AMOUNT |
| 105             | BASE CHARGE 300 FT.                     | 141 00 |
| 106             | 625 FT. 3¢ Per Ft. per 100' or Fraction | 18 75  |
|                 | EXTRA TRUCK                             |        |
|                 | STAND BY TRUCK                          |        |
|                 | MILEAGE @                               |        |

The following information is urgently requested in order that we may be fully advised, and to enable us to keep our standard of service up to the highest point.

WAS OPERATION OF THE CEMENTING EQUIPMENT SATISFACTORY? \_\_\_\_\_

WAS THE WORK OF THE CREW PERFORMED IN A SATISFACTORY MANNER? \_\_\_\_\_

WAS CEMENTING JOB SATISFACTORYLY COMPLETED? \_\_\_\_\_

SUGGESTIONS: \_\_\_\_\_

*Carl Jackson*  
OWNER, OPERATOR OR HIS AGENT

TERMS — NET, PAYABLE BY 20th OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.

Sub-TOTAL

TAX

TOTAL

This is to certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to the services furnished covered by this invoice.

PRINTED IN U.S.A.

CUSTOMER'S COPY

BROOKS 1A8  
Sec. 28 T. 23 R. 18

Started 11-24-62  
Finished 12-15-62

The Joy was moved in on location and rigged up. Set 10' of 8" surface pipe and cemented it in with 3 sacks of cement.

|     |   |         |
|-----|---|---------|
| 2   | Soil  | 2       |
| 6   | Clay & Sand Rock  | 8       |
| 2   | Shale   | 10      |
| 88  | Lime  | 98      |
| 59  | Shale   | 157     |
| 47  | Lime  | 204     |
| 76  | Shale   | 280     |
| 26  | Lime  | 306     |
| 6   | Shale   | 312     |
| 92  | Lime Soft   | 404     |
| 159 | Shale & Lima Shells   | 563     |
| 13  | Lime  | 576     |
| 11  | Shale & Lime Shells   | 587     |
| 15  | Lime  | 602     |
| 13  | Shale Sandy & Limey   | 615     |
| 30  | Cored to  | 667     |
|     | Top of broken sand 650.50'  |         |
|     | Show of oil @ 657'  |         |
|     | Sand 659 - 663' Show of heavy oil                                     |         |
|     | Ran drill pipe back to 434'. Hit tight hole. Ream hole to 480'.       |         |
|     | Ream 4-3/4" hole to 7-7/8" from 637' to 667'                          |         |
| 3   | Lime  | 670     |
| 12  | Shale & Lime Shells   | 682     |
| 10  | Lime  | 692     |
| 9   | Shale, Limey  | 701     |
| 29  | Lime  | 730     |
| 7   | Shale, Limey  | 737     |
| 10  | Lime  | 747     |
| 8   | Shale, Limey  | 755     |
| 5   | Lime  | 760     |
| 5   | Shale   | 765     |
| 21  | Core to   | 786     |
|     | Lost 9' of core   |         |
|     | Ream the hole and catch 5' samples in core hole.                      |         |
|     | Drilled new hole from 786' to 836' and catch 5' samples               |         |
| 48  | Core to   | 884     |
| 51  | Core to   | 935     |
|     | Full recovery   |         |
|     | Reamed hole with 7-7/8" bit from 836 to 935'. Catch samples every 5'. |         |
|     | Sample #16 CR through #34 CR  |         |
| 28  | Cored to  | 963     |
|     | Caught samples from 935 to 963'. Drilled new hole from 963 to 1005'.  |         |
| 50  | Cored to  | 1055    |
| 50  | Cored to  | 1105    |
|     | Reamed the hole from 1005 to 1045'                                    |         |
|     | Catching 5' samples   |         |
|     | Reamed the hole from 1045 to 1105'                                    |         |
| 20  | Cored to  | 1125    |
|     | Lost 1.10'  |         |
|     | Reamed the core hole 1105 to 1125'                                    |         |
| 33  | Catch samples of new hole from 1127' through 1160'.                   |         |
|     | Show of Lime at 1154.70'  |         |
| 23  | Catch 5' samples 1160 to 1183   |         |
|     | Reamed the hole Lime 1173 to 1182'.                                   |         |
|     | Reamed the hole 1173 to 1199' with 6 1/4" bit                         |         |
|     | Drilled to  | 1221.41 |

Mack C. Colt:

No API #

Colt Energy's

API # 15-001-03208

Same "Brooks" 1-A0 Well

Catch 5 foot samples 600-605; 610-615;  
615-620; 620-625; 625-630; 630-635; 635-637

Catch samples every 5' to 1225'  
Bit wore out.

## Rex Ashlock

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**From:** Jonelle Rains <j.rains@kcc.ks.gov>  
**Sent:** Friday, January 19, 2018 5:53 PM  
**To:** Deb Stewart  
**Cc:** Rex Ashlock  
**Subject:** RE: 15-001-03208 Colt well Brooks 1-AO Location issue

Deb,

Thank you for the information.

The Township has been changed to 23S in our database.

Jonelle

**Jonelle Rains**, Supervisor  
Program Specialist  
Kansas Corporation Commission  
266 N Main, Ste 220 | Wichita, KS | 67202-1513  
Phone (316) 337-6226 | Fax (316) 337-6211

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**From:** Deb Stewart [<mailto:dstewart@kgs.ku.edu>]  
**Sent:** Friday, January 19, 2018 4:56 PM  
**To:** Jonelle Rains  
**Cc:** Rex Ashlock  
**Subject:** 15-001-03208 Colt well Brooks 1-AO Location issue

This is an EXTERNAL EMAIL. Think before clicking a link or opening attachments.

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Re. Township Location Error  
**API:** 15-001-03208  
**KID:** 1046570830  
**Lease:** BROOKS  
**Well:** 1-AO  
**Original operator:** MACK C. COLT  
**Location:** T23S R18E, Sec. 28 E2 NE NW

Hi Jonelle,

Mr Rex Ashlock, Colt Energy, called me regarding this well he would like to permit for plugging.

Our database record locates the well in **T23S** R18E, Sec. 28

[http://chasm.kgs.ku.edu/ords/qualified.well\\_page.DisplayWell?f\\_kid=1031432810](http://chasm.kgs.ku.edu/ords/qualified.well_page.DisplayWell?f_kid=1031432810)

KCC has a record for the well in **T24S** R18E, Sec. 28

I'm forwarding documents FYI that show the well in T23S, we believe the error originated from a typo on a well history report.

and cc Rex so you all can sort out what will help him expedite the plugging process.

Thank you for your assistance,

February 01, 2018

REX R. ASHLOCK  
Colt Energy Inc  
PO BOX 388  
IOLA, KS 66749-0388

Re: Plugging Application  
API 15-001-03208-00-00  
BROOKS 1AO  
NW/4 Sec.28-23S-18E  
Allen County, Kansas

Dear REX R. ASHLOCK:

The Conservation Division has received your Well Plugging Application (CP-1).

**Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well.** DISTRICT 3's phone number is (620) 902-6450. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

**Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well.** Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after August 01, 2018. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

**The August 01, 2018 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff.** Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,  
Production Department Supervisor

cc: DISTRICT 3