KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31930
Name: Blue Ridge Petroleum Corporation
Address 1: PO BOX 30545
Address 2:
City: EDMOND State: OK Zip: 73003 + __ __ __ __
Contact Person: Jonathan Allen
Phone: (580) 242-3732
Lease Name: DUNKER
Well Number: 1-0136

API No.: 15-153-20780-00-00
Permit No: D26416.0
Reporting Year: 2017
(January 1 to December 31)

____ - ____ - NE - NE Sec. 36 Twp. 1 S. R. 33 ☐ E ☑ W
(Q/Q/Q/Q)
4729 feet from ☐ N / ☑ S Line of Section
621 feet from ☑ E / ☐ W Line of Section
County: Rawlins

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	12297	0	0		31
February	7276	0	0		28
March	8571	0	0		31
April	5142	0	0		30
May	2978	0	0		31
June	1253	0	0		30
July	0		0		
August	1581	0	0		31
September	3086	0	0		30
October	3709	0	0		31
November	3184	0	0		30
December	3483	0	0		31
TOTAL	52560		0		

Submitted Electronically