KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35061
Name: Honey Well, LLC
Address 1: 15621 W 87TH ST. PKWY
Address 2:
City: LENEXA State: KS Zip: 66219 + 1435
Contact Person: Lesli Baker
Phone: (913) 544-5121
Lease Name: JOHN BELL SOUTH
Well Number: I-2

API No.: 15-045-21532-00-00
Permit No: E30396.2
Reporting Year: 2017
(January 1 to December 31)

SE - NE - SW - SW Sec. 36 Twp. 14 S. R. 20 ☑ E ☐ W
(Q/Q/Q/Q)
1648 feet from ☐ N / ☑ S Line of Section
991 feet from ☑ E / ☐ W Line of Section
County: Douglas

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: NA mg/l Specific Gravity: NA Additives: NA
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 650 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	310	300	0		31
February	280	300	0		28
March	310	300	0		31
April	300	300	0		30
May	310	300	0		31
June	300	300	0		30
July	310	300	0		31
August	310	300	0		31
September	300	300	0		30
October	310	300	0		31
November	300	300	0		30
December	310	300	0		31
TOTAL	3650		0		

Submitted Electronically