KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3895
Name: Bobcat Oilfield Service, Inc.
Address 1: 602 W. AMITY SUITE 103
Address 2:
City: LOUISBURG State: KS Zip: 66053 + 8108
Contact Person: Rob Eberhart II
Phone: (913) 837-5199
Lease Name: NE BAKER
Well Number: G-11

API No.: 15-107-24384-00-00
Permit No: E15486.240
Reporting Year: 2017
(January 1 to December 31)

____ - SE - NW - S2 Sec. 5 Twp. 20 S. R. 23 ☑ E ☐ W
(Q/Q/Q/Q)
1676 feet from ☐ N / ☑ S Line of Section
1995 feet from ☑ E / ☐ W Line of Section
County: Linn

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: Peru
Maximum Authorized Injection Rate: 35 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 170 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	607	300	0		31
February	582	300	0		28
March	640	300	0		31
April	640	300	0		30
May	663	300	0		31
June	612	300	0		30
July	667	300	0		31
August	636	300	0		31
September	666	300	0		30
October	660	300	0		31
November	601	300	0		30
December	609	300	0		31
TOTAL	7583		0		

Submitted Electronically