KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3895
Name: Bobcat Oilfield Service, Inc.
Address 1: 602 W. AMITY SUITE 103
Address 2:
City: LOUISBURG State: KS Zip: 66053 + 8108
Contact Person: Rob Eberhart II
Phone: (913) 837-5199
Lease Name: NUTT(KELLY)
Well Number: FW 2

API No.: 15-121-26946-00-00
Permit No: E18332.5
Reporting Year: 2017
(January 1 to December 31)

____ - SW - NE - SW Sec. 13 Twp. 16 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
1945 feet from ☐ N / ☑ S Line of Section
3650 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 650 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 40 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 16 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	690	650	0		31
February	687	650	0		28
March	744	650	0		31
April	767	650	0		30
May	814	650	0		31
June	728	650	0		30
July	770	650	0		31
August	802	650	0		31
September	678	650	0		30
October	731	650	0		31
November	721	650	0		30
December	735	650	0		31
TOTAL	8867		0		

Submitted Electronically