KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3895
Name: Bobcat Oilfield Service, Inc.
Address 1: 602 W. AMITY SUITE 103
Address 2:
City: LOUISBURG State: KS Zip: 66053 + 8108
Contact Person: Rob Eberhart II
Phone: (913) 837-5199
Lease Name: SCHENDEL
Well Number: 2-10

API No.: 15-121-28790-00-00
Permit No: E20470.13
Reporting Year: 2017
(January 1 to December 31)

NW - NE - SE - NE Sec. 24 Twp. 16 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
4556 feet from ☐ N / ☑ S Line of Section
2954 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 650 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 18 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	433	650	0		31
February	394	650	0		28
March	439	650	0		31
April	421	650	0		30
May	447	650	0		31
June	435	650	0		30
July	442	650	0		31
August	435	650	0		31
September	374	650	0		30
October	445	650	0		31
November	437	650	0		30
December	433	650	0		31
TOTAL	5135		0		

Submitted Electronically