



BASIC
ENERGY SERVICES



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1004542	1718	12/19/2017
INVOICE NUMBER			
92596616			

Pratt
By (620) 672-1201
B VESS OIL CORPORATION
1700 WATERFRONT PKWY BLDG 500
L WICHITA
L KS US 67206
T
O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Thrasher #1-1
O LOCATION
B COUNTY Logan
S STATE KS
I JOB DESCRIPTION Cement-Casing Seat-Prod W
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41076682	86779		Net - 30 days	01/18/2018

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 12/15/2017 to 12/15/2017</i>				
0041076682				
171816149A Cement-Casing Seat-Prod W 12/15/2017 Cement-Plug to Abandon				
60/40 POZ	360.00	EA	6.60	2,376.00 T
Celloflake	91.00	EA	2.03	185.18 T
Cement Gel	620.00	EA	0.14	85.25 T
Cotton Seed Hulls	550.00	EA	0.41	226.87 T
"Unit Mileage Chg (PU, cars one way)"	100.00	MI	2.48	247.50 T
Heavy Equipment Mileage	100.00	MI	4.13	412.50 T
Proppant & Bulk Del. Chgs., per ton mil	1,550.00	EA	1.38	2,131.25 T
Depth Charge; 4001'-5000'	1.00	EA	1,386.00	1,386.00 T
Blending & Mixing Service Charge	360.00	BAG	0.77	277.20 T
"Service Supervisor, first 8 hrs on loc.	1.00	EA	96.26	96.26 T

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,424.01
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	593.92
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	8,017.93
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

Customer <i>U235 Oil</i>		Lease No.		Date <i>12/15/17</i>	
Lease <i>Thruway</i>		Well # <i>1-1</i>			
Field Order # <i>16149</i>	Station <i>Pratt KS</i>	Casing <i>4 1/2</i>	Depth <i>4784</i>	County <i>Logan</i>	State <i>KS</i>
Type Job <i>Plug to Abandon</i>			Formation	Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>4 1/2</i>	<i>2 3/8</i>			Pre Pad	Max		5 Min.
Depth <i>4784</i>	Depth <i>4600'</i>	From	To	Pad	Min		10 Min.
Volume <i>76.07</i>	Volume <i>17.94</i>	From	To	Frac	Avg		15 Min.
Max Press <i>7560</i>	Max Press <i>7500</i>	From	To		HHP Used		Annulus Pressure
Well Connection <i>23/8</i>	Annulus Vol. <i>48.16</i>	From	To	Flush	Gas Volume		Total Load
Plug Depth	Packer Depth	From	To				

Customer Representative <i>Wendell Hembree</i>			Station Manager <i>Justin Westerman</i>			Treater <i>Scott Givens</i>		
Service Units	<i>35450</i>	<i>75987</i>	<i>86779</i>	<i>19960</i>	<i>19960</i>			
Driver Names	<i>Scott McQueen</i>		<i>Chari</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>8:45</i>					<i>On Location Safety Meeting</i>
<i>10:35</i>		<i>40</i>		<i>4</i>	<i>Pump 1130 4600'</i>
<i>10:37</i>		<i>150</i>	<i>8</i>	<i>5</i>	<i>Start Cement 110SKS 300#/'s 11/15</i>
<i>10:42</i>		<i>1300</i>	<i>25.5</i>	<i>5</i>	<i>Start Displacement</i>
<i>10:45</i>		<i>0</i>	<i>11.25</i>	<i>0</i>	<i>Start Pump</i>
					<i>3150'</i>
<i>11:14</i>		<i>60</i>		<i>4</i>	<i>Pump 1130</i>
<i>11:26</i>		<i>850</i>	<i>8</i>	<i>4.5</i>	<i>Start Cement 110SKS 250#/'s 11/15</i>
<i>11:23</i>		<i>1270</i>	<i>25.5</i>	<i>4.5</i>	<i>Start Displacement</i>
<i>11:25</i>		<i>0</i>	<i>6.25</i>	<i>0</i>	<i>Start down</i>
					<i>1600'</i>
<i>12:00</i>		<i>100</i>		<i>3.5</i>	<i>Start Cement 100 #/'s 11/15</i>
<i>12:09</i>		<i>250</i>	<i>28</i>	<i>2</i>	<i>Cement Circulated</i>
<i>12:10</i>		<i>0</i>	<i>2</i>	<i>0</i>	<i>Start down 115SKS 60/140 POT</i>
					<i>5 5/8 Annular</i>
<i>12:40</i>		<i>20</i>		<i>1.25</i>	<i>Start Cement</i>
<i>12:45</i>		<i>300</i>	<i>5</i>	<i>0</i>	<i>Pressured up - start down 20SKS</i>
					<i>Top off</i>
<i>12:47</i>		<i>0</i>		<i>1.7</i>	<i>Start Cement</i>
<i>1:06</i>		<i>0</i>	<i>6.25</i>	<i>0</i>	<i>Start down 25SKS 60/140 POT</i>