

TREATMENT REPORT

Customer	E55	011	/_		Lease No.							Date					
Lease FAZ	1 507	TIR	>		Well#						12-18-2017						
Field Order #	Station	PR	2477	, Ks.			Casing	,"	Depth	/ /	Count	ROOK	5		State		
Type Job	7. T.A							For	mation				gal Des	cription	200		
PIPE	DATA	PERF	ORATIN	IG DATA	FLUID USED				TREATMENT RESUME								
Casing Size Tubing Size		e Si	Shots/Ft		CMT		Acid 5K 60/46		202	RATE		PRESS	ESS ISIP				
Depth	Depth	oth From		То	То		Pre Pad 1. 43 CUF		760	Max			5 Min.				
Volume	Volume	me From		Т	То					Min			10 Min.				
Max Press	Max Press		From		То		Frac			Avg			15 Min.				
Well Connection	on Annulus Vol.		From		То					HHP Used			Annulus Pressure		ressure		
Plug Depth	Packer Depth		From		То		Flush			Gas Volume		Total Load					
Customer Repre	esentative	LICA	NK	AUS	Statio	n Mana	ger J. W	ESTE	RM	AN	Trea	ater /	LESO	LEY			
Service Units	18868	849	181	1984	3 198	299 1	21010)			
Driver Names	ESLEY	FRAN		/	UNEA	734											
Time	Casing Pressure	Tubi Press		Bbls. P	umped	mped Rate			Service Log								
10:00 Am								ON LOCATION - SAFETY MEETING									
10:30 AM								OK		PTO WELL							
11:30AM		600		3	35		5 1360			00-1600 GEL/50SKS (EMENIT/ DUS" HULLS							
11:37Am		500		12.7			5		OSKS @ 13.78896 W/200 HULS								
11:40Am	-	300		17.5		5	5	DISPLACEMENT							4.1		
0:30 PM					110		1/670			- CIRC. TO SURF. 165 SKS W/200 #HUUS							
2.35 PM	é		0) 40		2 4		WII			IT. TO SURFACE						
Pm				-		_/		TOP OFF									
					+				VIETUVI DE CUIT ALDEANI.								
								FIL	NUL	LOF	ucc	OF CMI	· HL	KEHDI)		
				-		_											
									-								
4										-							
								JOB COMPLETE,									
							- 1	THANKS -									
									KEVEN LESLEY								
	10 m (N)												7.73	24 14			
													-				
												117					
									7404.0040(000).070.4004					100	70.5000		



TREATMENT REPORT

Customer	E55	011	F	Lease No.		V-707		w la	Date						
Lease FAR	1 500	702		Well #				12-18-2017							
Field Order #	Station	PRAT	Ks.	Casing						State					
Type Job	T. 11			Formation				Legal Description							
PIPE	DATA	PERF	ORATIN	G DATA	FLUID U	SED			TREATMENT RESUME						
Casing Size	Tubing Size	Shots/F	1 6	CMT		Acid College				RATE	PRESS ISIP				
Depth	Depth	From	То		Pre Pad / 4/3 COF			3	Max			5 Min.			
Volume	Volume	From	То		Pad				Min			10 Min.			
Max Press	Max Press	From	To	То		Frac			Avg			15 Min.			
Well Connection	Annulus Vo	l. From	То	То		Part I		5,	HHP Used			Annulus	Pressure		
Plug Depth	Packer Dep	oth From	То		Flush				Gas Volume		Total Load		d		
Customer Repre	esentative	MEAN K	4105	Station	Mana	nger	STER	141	AN.	Trea	iter K.Z	ESCEY			
Service Units	18868	04/981	1984	198	97.	21010									
Driver Names	ESLEY	FRANKLA	/-	UHOIT	Z41				150		T				
Time	Casing Pressure	Tubing Pressure	Bbls. Pu	mped	F	Rate			Service Log						
love Am		12-13					ON LUCATION - SAFETY MEETING								
0:30 Am				MIKA I			110	K	UPTO	w	11				
1:3cAm	2	100	3.	5		5	The - Hole GEL/50 SKS (FAIFANT / Dec # HULLS								
11:57Am		50	12.	.7		5	Miller	1015							
1.40Am		300	17.	5	- 4	5	DISPLACEMENT								
2:30 PM	SS-FE	4.549				*	1670 - CIRC. TO SURF. 1655KG 10/200 #HULLS								
2:55 PM		200	40	42			dill	ILIX CHIT. TO SURFACE							
7m			7	7		TOPC			FF						
							Wiell all gestly boot				COCTS .	Turner Lawrence	to the second of the second		
NAME OF THE PARTY					-		DUN	10/	LSE	LLI	OF CAUT.	ALFEAD	4		
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Marian Cal		5 PM		rolen in	To the second										
	2164905-13		2000												
	10000			AND THE	/ H	X	e julie		i syua	200		10000			
			15 E		- OF 1				101	3 6	millete				
		BANKE A		Mys.	NAME OF							125 11			
					Vas.					(A)	Table 1965	2664/21	3664		
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	Market Street				115			Z IV		P/OR			r Major Sa		
10244	NE Hiwa	y 61 • P	O. Box	8613 •	Pra	tt, KS 67	124-8	613	3 • <u>(620</u>	672	-12 <u>01 • F</u>	ax (620) 6	672-5383		