



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Vincent Oil Corporation  
200 W Douglas Ave #725  
Wichita, KS 67202  
ATTN: Tom Dudgeon

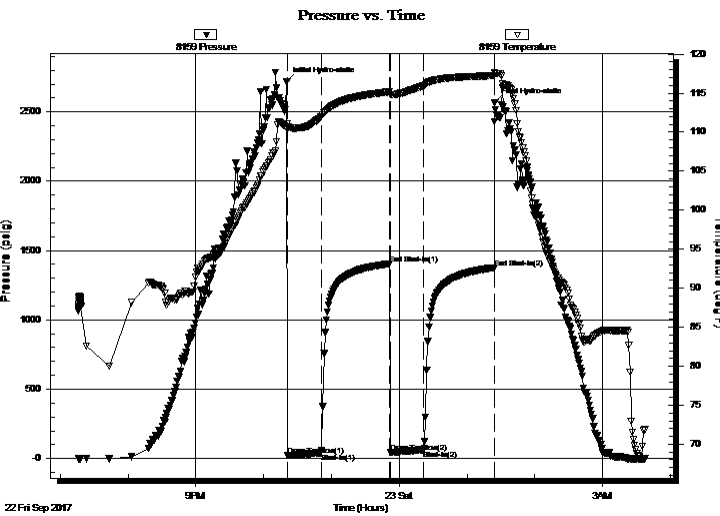
**34-28S-23W Ford**  
**Keough 7-34**  
Job Ticket: 57832      **DST#: 5**  
Test Start: 2017.09.22 @ 19:16:08

## GENERAL INFORMATION:

Formation: **Mississippi**  
Deviated: No    Whipstock:                      ft (KB)  
Time Tool Opened: 22:21:08  
Time Test Ended: 03:37:53  
Interval: **5294.00 ft (KB) To 5320.00 ft (KB) (TVD)**  
Total Depth: 5320.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inches    Hole Condition: Good  
Test Type: Conventional Bottom Hole (Reset)  
Tester: Leal Cason  
Unit No: 74  
Reference Elevations: 2547.00 ft (KB)  
2535.00 ft (CF)  
KB to GR/CF: 12.00 ft

**Serial #: 8159      Inside**  
Press@RunDepth: 61.94 psig @ 5295.00 ft (KB)      Capacity: 8000.00 psig  
Start Date: 2017.09.22      End Date: 2017.09.23      Last Calib.: 2017.09.23  
Start Time: 19:16:09      End Time: 03:37:53      Time On Btm: 2017.09.22 @ 22:20:23  
Time Off Btm: 2017.09.23 @ 01:24:38

**TEST COMMENT:** IF: Weak Blow , Built to 1 1/2 inches  
IS: No Blow Back  
FF: Weak 1 inch Blow  
FS: No Blow Back



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2719.78	111.02	Initial Hydro-static
1	20.52	110.32	Open To Flow (1)
31	40.91	111.95	Shut-In(1)
91	1404.11	115.18	End Shut-In(1)
92	42.97	114.84	Open To Flow (2)
121	61.94	115.91	Shut-In(2)
184	1376.09	117.25	End Shut-In(2)
185	2565.80	117.63	Final Hydro-static

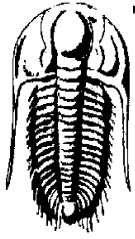
## Recovery

Length (ft)	Description	Volume (bbl)
80.00	WCM 30%W 70%M	1.12

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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**34-28S-23W Ford**

**Keough 7-34**

Job Ticket: 57832

**DST#: 5**

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Deviated: No Whipstock: ft (KB)

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Time Test Ended: 03:37:53

Test Type: Conventional Bottom Hole (Reset)

Tester: Leal Cason

Unit No: 74

Interval: **5294.00 ft (KB) To 5320.00 ft (KB) (TVD)**

Reference Elevations: 2547.00 ft (KB)

Total Depth: 5320.00 ft (KB) (TVD)

2535.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 12.00 ft

**Serial #: 6806 Outside**

Press@RunDepth: psig @ 5295.00 ft (KB)

Start Date: 2017.09.22

End Date: 2017.09.23

Capacity: 8000.00 psig

Last Calib.: 2017.09.23

Start Time: 19:16:09

End Time: 03:37:53

Time On Btm:

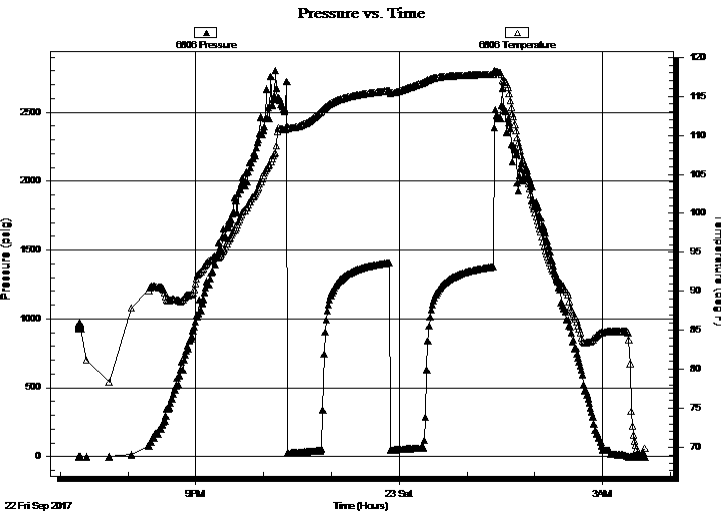
Time Off Btm:

TEST COMMENT: IF: Weak Blow , Built to 1 1/2 inches

IS: No Blow Back

FF: Weak 1 inch Blow

FS: No Blow Back



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

## Recovery

Length (ft)	Description	Volume (bbl)
80.00	WCM 30%W 70%M	1.12

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Vincent Oil Corporation

**34-28S-23W Ford**

200 W Douglas Ave #725  
Wichita, KS 67202

**Keough 7-34**

Job Ticket: 57832

**DST#: 5**

ATTN: Tom Dudgeon

Test Start: 2017.09.22 @ 19:16:08

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

58000 ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 11.57 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7700.00 ppm

Filter Cake: 0.02 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
80.00	WCM 30%W 70%M	1.122

Total Length: 80.00 ft      Total Volume: 1.122 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW w as .15 @ 63 degrees

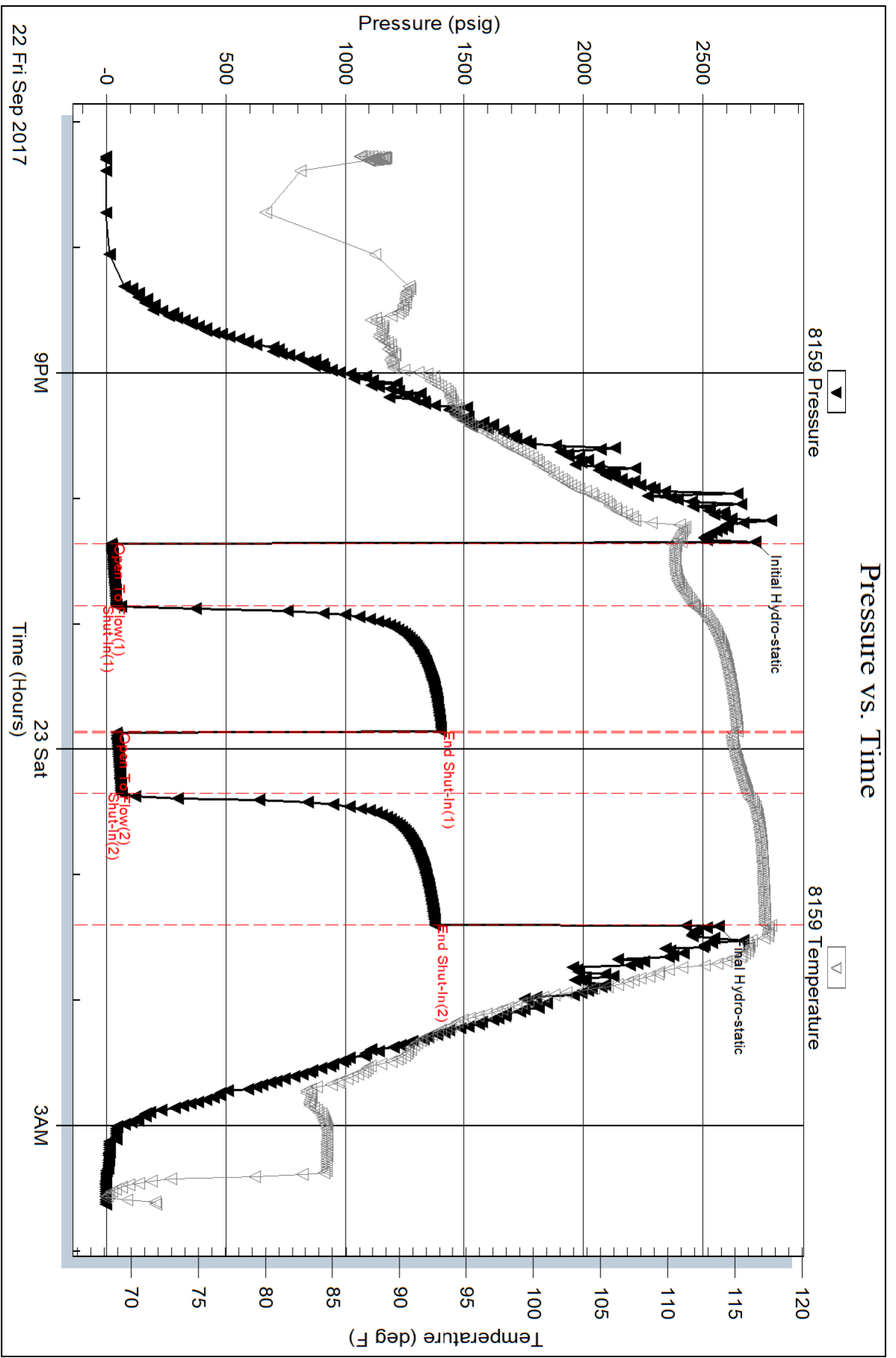
Serial #: 8159

Inside

Vincent Oil Corporation

Keough 7-34

DST Test Number: 5



Triobite Testing, Inc

Ref. No: 57832

Printed: 2017.09.23 @ 08:04:22

