



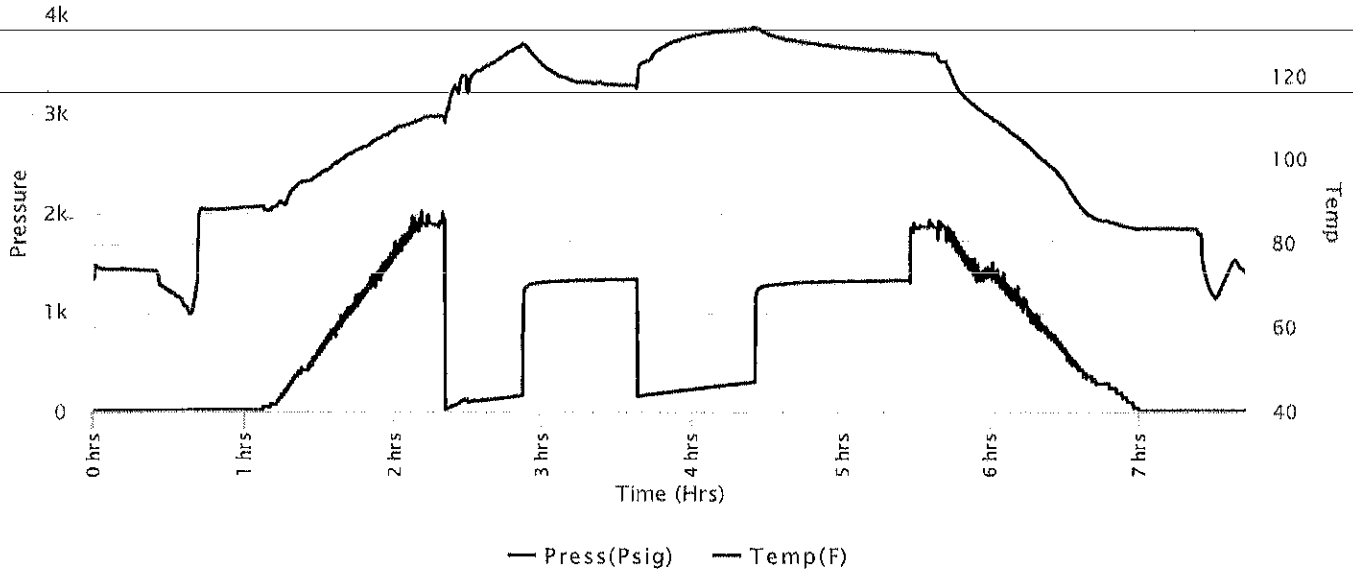
Company: Three Forks Resources, LLC
Lease: May Trust #1-30

SEC: 30 TWN: 2S RNG: 30W -
 County: DECATUR
 State: Kansas
 Drilling Contractor: WW Drilling, LLC -
 Rig 2
 Elevation: 2850 GL
 Field Name: Wildcat
 Pool: WILDCAT
 Job Number: 61

DATE
 September
26
 2017

DST #2 **Formation: Lans "B"** **Test Interval: 3875 - 3920'** **Total Depth: 3920'**
 Time On: 08:20 09/26 Time Off: 15:50 09/26
 Time On Bottom: 10:35 09/26 Time Off Bottom: 13:35 09/26

Electronic Volume Estimate:	1st Open Minutes: 30 23.3" at 30 min	1st Close Minutes: 40 .1" at 40 min	2nd Open Minutes: 45 33.1" at 45 min	2nd Close Minutes: 60 0" at 60 min
640'				





Company: Three Forks Resources, LLC
Lease: May Trust #1-30

SEC: 30 TWN: 2S RNG: 30W
 County: DECATUR
 State: Kansas
 Drilling Contractor: WW Drilling, LLC - Rig 2
 Elevation: 2850 GL
 Field Name: Wildcat
 Pool: WILDCAT
 Job Number: 61

DATE
 September
26
 2017

DST #2 **Formation: Lans "B"** **Test Interval: 3875 - 3920'** **Total Depth: 3920'**
 Time On: 08:20 09/26 Time Off: 15:50 09/26
 Time On Bottom: 10:35 09/26 Time Off Bottom: 13:35 09/26

Recovered

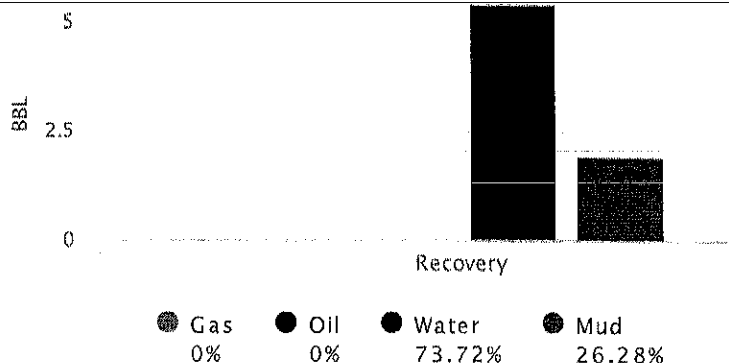
Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
224	3.18752	HMCW	0	0	55	45
372	4.17636	SLMCW	0	0	88	12

Total Recovered: 596 ft

Total Barrels Recovered: 7.36388

Reversed Out
 NO

Recovery at a glance



Initial Hydrostatic Pressure	1881	PSI
Initial Flow	21 to 156	PSI
Initial Closed in Pressure	1318	PSI
Final Flow Pressure	154 to 293	PSI
Final Closed in Pressure	1314	PSI
Final Hydrostatic Pressure	1859	PSI
Temperature	132	°F
Pressure Change Initial Close / Final Close	0.4	%



**Company: Three Forks
Resources, LLC
Lease: May Trust #1-30**

SEC: 30 TWN: 2S RNG: 30W
County: DECATUR
State: Kansas
Drilling Contractor: WW Drilling, LLC -
Rlg 2
Elevation: 2850 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 61

<p>DATE September 26 2017</p>

DST #2	Formation: Lans "B"	Test Interval: 3875 - 3920'	Total Depth: 3920'
	Time On: 08:20 09/26	Time Off: 15:50 09/26	
	Time On Bottom: 10:35 09/26	Time Off Bottom: 13:35 09/26	

REMARKS:

Initial Flow: 1/4 in. blow. BOB in 14:45 mins.
Initial Shut-in: Weak, surface blow back.
Final Flow: 1/4 in. blow. BOB in 16:45 mins.
Final Shut-in: No blow back.

Tool Sample: 98% water, 2% mud

Trace of oil in 372 ft. of mud cut water.

Ph: 7

RW: .25 @ 70 degrees F

Chlorides: 34,000 ppm



Company: Three Forks Resources, LLC
Lease: May Trust #1-30

SEC: 30 TWN: 2S RNG: 30W
 County: DECATUR
 State: Kansas
 Drilling Contractor: WW Drilling, LLC - Rig 2
 Elevation: 2850 GL
 Field Name: Wildcat
 Pool: WILDCAT
 Job Number: 61

DATE September 26 2017

DST #2 **Formation: Lans "B"** **Test Interval: 3875 - 3920'** **Total Depth: 3920'**
 Time On: 08:20 09/26 Time Off: 15:50 09/26
 Time On Bottom: 10:35 09/26 Time Off Bottom: 13:35 09/26

Down Hole Makeup

Heads Up: 21.98 FT **Packer 1:** 3870 FT

Drill Pipe: 3744.41 FT **Packer 2:** 3875 FT
ID-3 1/2

Top Recorder: 3859.42 FT

Weight Pipe: FT **Bottom Recorder:** 3913 FT
ID-2 7/8

Collars: 120 FT **Well Bore Size:** 7 7/8
ID-2 1/4

Surface Choke: 1"

Test Tool: 33.57 FT **Bottom Choke:** 5/8"
ID-3 1/2-FH
Jars
Safety Joint

Total Anchor: 45

Anchor Makeup

Packer Sub: 1 FT

Perforations: (top): 3 FT
4 1/2-FH

Change Over: 1 FT

Drill Pipe: (in anchor): 31.5 FT
ID-3 1/2

Change Over: .5 FT

Perforations: (below): 8 FT
4 1/2-FH

