

FIELD ORDER Nº C 45006

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

			010-324-1223	DATE Dec 8		20_17
IS AUTHOR	IZED BY:	Bens Pet				
Address			(NAME OF CUSTOMER) City		State	
To Treat We As Follows:	Il Lease E	Q com	Well No. 3 14	Customer	Order No.	
Sec. Twp.	2 385	V	County Gozen	00	State 4	
not to be held implied, and no treatment is pa our invoicing d	liable for any dai o representations tyable. There will lepartment in acc	mage that may accrue in conn have been relied on, as to wh I be no discount allowed subse ordance with latest published	ed that Copeland Acid Service is to ection with said service or treatment at may be the results or effect of the equent to such date. 6% interest with price schedules. It osign this order for well owner or	nt. Copeland Acid Service has ne servicing or treating said we II be charged after 60 days. To	made no repres	sentation, expressed o
	UST BE SIGNED (IS COMMENCED		ell Owner or Operator	By	Agent	
CODE	OLIANITITY				UNIT	
CODE	QUANTITY	•	DESCRIPTION		COST	AMOUNT
	1	Purp chy fee	ply Job			650 ==
	12530	60-40-426	1188/ Brek			1406 25
	2 Sach	Calcium Chlo	rejde pellote 30°	oo her		6000
= = +>	1m 18	I way purp T	such mily "400	mile		336 ==
	1255	Bulk Truck Miles 10	sack / tow mile			156 25 508 20
		Process Licens	e Fee on	Gallons		
				TOTAL BILLING		
manner u	hat the above under the dire Representativ	ction, supervision and c	pted and used; that the abo ontrol of the owner, operator	or his agent, whose sig	nature appea	nd workmanlike rs below.
Remarks	Phys	aug 2:45		Well Owner, Operator	r or Agent	
omaino_)	NET 30 DAYS			



TREATMENT REPORT

Acid Stage No. RT

	0			Type Treatment: Ar	mt.	Type Fluid	Sand Size	l'ounds of Sand		
Date 12/8	S/17 District B	rketer F. O	Bkdown							
Company	Been the									
Well Name &	No Edger B	Υ	Bbl./Gal							
Location		Field		Bbi./Gai.						
County Sale	hamae	State		Flush						
				Treated from	ft. to.		ft. No. 1	ft		
Cusing: Sixe	Type & W	/t	Set atft.	from	ft. to		ft. No. !	ft		
	· •									
				Account votatile of only waster to assess the same and a same and						
	Type & Wt			1103						
	ented: Yes/No. Perforat			1						
	k Wt									
	forated from			Auxiliary Tools						
Per	forated from			Plugging or Sealing Muterials: Type 125 3-4, 60-40-4-2						
	m 1.	ft. P.1		The second of the second of						
Open Hole Six	e T.D		3. 10	1	. /					
S24460				Treater 77	V_ //					
Company I	Representative	—————————————————————————————————————		Treater	9 - 17/					
TIME	PRESSURES	Total Fluid Pumped			REMARKS					
a.m /o.m.	Tubing Casir	ulb		ν Λ.	202 0	1 00	01	1		
12:30			On 100 73	H King hp			1 6 BP	SIS WISTEN		
:		O	Tie on tal	371		- 3 BPM) lute	July 1230		
:		5 Ra	Cytch plans	Oleusing 3 BPM @ 300 #						
:		0	Start n	nixy gos	down ha	L 5.85	Sach Slue	en 33 250		
:		5 BB1	20 sachio	I sach away and the wash up going down hok!						
:		83 RAL	Augh 783 1	And y 8's BBD Kack off let fill rest of way out						
1:00			Pall tylis	wo to ?	270'		7			
2:15		0	Stuar Mix	abo ale	win hole 5.	8 soule 9	Sluce y	33 ECC		
:		2881	Soul Circle & RED							
:		193 RQ	Roock Cice	1 44 + 8%	8 33 APT	5.8	sorle Sly	an		
-:		20 886	Corred Comes	hath Side	s of 4/2	105 sac		0		
:		56-12-30	1 11	0 W+			ď			
-:			Topogen	At's Celler Strill Startin Full						
-			Wish us -	took 2 tubi						
2 100			Diale	2 1 50 1 CC						
7.40			Back of	PATION						
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