Geological Report

American Warrior, Inc. Schuette #6-36 335' FSL & 335' FWL Sec 36, T31s, R16w Comanche County, Kansas



American Warrior, Inc.

G	eneral Data					
Well Data:	American Warrior, Inc. Schuette #6-36 335' FSL & 335' FWL Sec. 36, T31s, R16w Comanche County, Kansas API # 15-033-21780-00-00					
Drilling Contractor:	Duke Drilling Rig #1					
Geologist:	Luke Thompson					
Spud Date:	October 26, 2017					
Completion Date:	November 8, 2017					
Elevation	1936' G.L. 1947' K.B.					
Directions:	From the North side of Coldwater, KS at the intersection of Hwy 160 & Hwy 183 – Now go 16.5 miles East on Hwy 160 to ingress stake North into – Now go approximately 1.9 miles North following trail to ingress stake South into at a Y in the trail – Now go approximately 1200'/0.22 miles South through pasture into staked location					
Casing:	242' 13 3/8" Surface Casing					
Samples:	4000' to RTD 10' Wet & Dry					
Drilling Time:	2500' to RTD					
Electric Logs:	Pioneer Energy Services "D. Schmidt" Full Sweep					
Drillstem Tests:	Six-Trilobite Testing "Ken Swinney"					
Problems:	Lost Circulation drilling surface					

Formation Tops

Schuette #6-36 Sec. 36, T31s, R16w 335' FSL & 335' FWL

Cottonwood	2848 -901
Howard	3552 -1605
Heebner	4058 -2111
Douglas	4116 -2169
Tonganoxie	4228 - 2281
Lansing	4238 - 2291
ВКС	4632 - 2685
Marmaton	4696 -2749
Pawnee	4766 -2819
Cherokee	4800 - 2853
Miss	4806 -2859
Kinderhook	4976 - 3029
Viola	5074 -3127
Simpson	5275 -3328
Arbuckle	5356 -3409
LTD	5427 -3480

Sample Zone Descriptions

Tonganoxie(4234' -2287):Covered in DST #1

Sandstone, quartz, clear/white/grey, fine grain, sub-round, semi-spherical, fair to well sorted, scat mica flakes, fair inter-crystalline porosity, good odor, fair stain, fair to poor saturation, fair to good show of free oil, spotty gold fluorescence, good flush cut. Gas 170 units hotwire.

Marmaton (4730' -2783): Covered in DST #2

Limestone, tan/cream, fine crystalline, coral fragments, fair intra-granular porosity, scat pinpoint vuggy porosity, fair odor, fair stain and saturation, fair show of free oil, good gold fluorescence throughout, good flush cut. No gas due to software expiration.

Pawnee (4770' -2823): Covered in DST #3

Limestone, tan, fine crystalline, scattered sub oolitic, scattered sucrosic recrystallization, poor inter-crystalline and pinpoint vuggy porosity, fair fleeting odor, oil skim on cup, few pieces poor stain and saturation, poor show of free oil, good gold fluorescence, fair to good stream cut. Gas 65 units hotwire.

Mississippian (4810' -2863): Covered in DST #4

Chert, variegated white/brown/grey, opaque, some fresh, some weathered, scattered Dolomite, brown, sucrosic, recrystallization in fractures and vugs, slight odor, fair stain, poor saturation, poor show of free oil, good bright green spotty fluorescence, poor slow stream cut. Shale, grey/aqua/red, smooth. Gas 50 units hotwire.

Mississippian (4830' -2883): Covered in DST #5

Chert, variegated white/brown/grey, opaque, some fresh, some weathered, Dolomite, brown, sucrosic, fair inter-crystalline porosity, good odor, fair stain and saturation, good show of free oil (oil floating in cup), spotty gold/green fluorescence throughout, fair stream cut. Shale, grey/aqua/red, slightly silty, occasional pyrite. Gas 65 units hotwire.

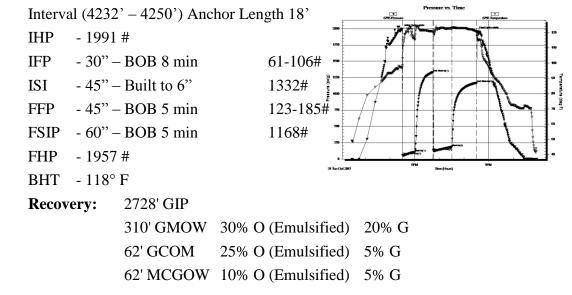
Viola (5090' -3148): Covered in DST #6

Dolomite, tan/white/cream, crystalline, sucrosic, scattered chalky, occasional pyrite, fair inter-crystalline porosity, no odor, (10-20%) scattered poor stain, very poor to no saturation, very poor show of free oil, scattered spotty gold/green fluorescence, very poor slow stream cut. Chert, white/grey, occasional fossil and pyrite. Gas 40 units hotwire.

Drill Stem Tests

Trilobite Testing "Ken Swinney"

DST #1 Tonganoxie Sand



DST #2 <u>Marmaton</u>

Interval (4710' – 4755') Anchor Length 45' IHP - 2291 # IFP - 30" – Built to 6" 14-17# 1750 - 30" – No Return ISI 191# 270 - 45" – BOB 19 min FFP 14-18# FSIP - 60" – No Return 302# FHP - 2256 # BHT - 118° F **Recovery:** 400' GIP M w/show of oil

DST #3 Pawnee

Interval (4744' – 4785') Anchor Length 41' IHP - 2335 # IFP - 30" – BOB 45 sec 69-54# - 45" – No Return ISI 271# - 45" – BOB 10 sec FFP 56-113# FSIP - 60" – WSB 266# FHP - 2299 # BHT - 118° F GTS 10 min **Recovery:**

55' M

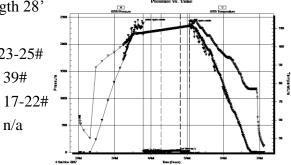
DST #4 <u>Mississippian</u>

Interval (4797' – 4825') Anchor Length 28'

IHP - 2381 #

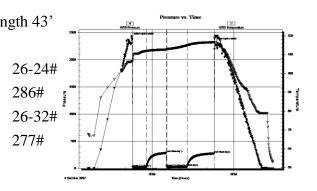
- IFP 30" Built ½" dead 25 min23-25#
- ISI 30" No Return
- FFP 15" WSB dead 4 min
- FSIP Pulled Test
- FHP 2366 #
- BHT 114° F

Recovery: 20' M



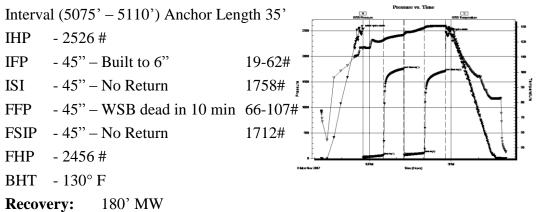
DST #5 <u>Mississippian</u>

Interval (4798' – 4841') Anchor Length 43' IHP - 2407 # IFP - 30'' – BOB 8.5 min 26-24# ISI - 45'' – No Return 286# FFP - 45'' – BOB 1 min 26-32# FSIP - 60'' – No Return 277# FHP - 2319 # BHT - 119° F Recovery: 310' GIP 50' M



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DST #6 Viola



American Warrior, Inc.				American V	American Warrior, Inc.				
Schuette #6-36				Schue	Schuette #1				
Sec. 36, T31s, R16w		Sec. 36, T31s, R16w					Sec. 36, T31s, R16w		
335' FSL &	335' FSL & 335' FWL		1249' FSL & 3889' FEL				1320' FSL & 1320' FEL		
2848	-901		-3	2892	-898	-2	2881	-899	
3552	-1605		-15	3584	-1590	-17	3570	-1588	
4058	-2111		+1	4106	-2112	+1	4094	-2112	
4116	-2169		+7	4170	-2176	-9	4142	-2160	
4228	-2281		+5	4280	-2286	+5	4268	-2286	
4238	-2291		-2	4283	-2289	0	4273	-2291	
4632	-2685		0	4679	-2685	-7	4660	-2678	
4696	-2749		-3	4740	-2746	-6	4725	-2743	
4766	-2819		-9	4804	-2810	-5	4796	-2814	
4800	-2853		-11	4836	-2842	-5	4830	-2848	
4806	-2859		-13	4840	-2846	-6	4835	-2853	
4976	-3029								
5074	-3127								
5275	-3328								
5356	-3409								
	Schuett Sec. 36, T 335' FSL & 2848 3552 4058 4116 4228 4238 4632 4696 4766 4800 4806 4976 5074 5275	Schuette #6-36Sec. 36, T31s, R16w335' FSL & 335' FWL2848-9013552-16054058-21114116-21694228-22814238-22914632-26854696-27494766-28194800-28534806-28594976-30295074-31275275-3328	Schuette #6-36 Sec. 36, T31s, R16w 335' FSL & 335' FWL 2848 -901 3552 -1605 4058 -2111 4116 -2169 4228 -2281 4238 -2291 4632 -2685 4696 -2749 4766 -2819 4800 -2853 4806 -2859 4976 -3029 5074 -3127 5275 -3328	Schuette #6-36 Sec. 36, T31s, R16w 335' FSL & 335' FWL 2848 -901 3552 -1605 4058 -2111 4116 -2169 4228 -2281 4632 -2685 0 -3 4696 -2749 4766 -2819 4800 -2853 4976 -3029 5074 -3127 5275 -3328	Schuette #6-36 Schu Sec. 36, T31s, R16w Sec. 36, T 335' FSL & 335' FWL 1249' FSL & 2848 -901 3552 -1605 4058 -2111 4116 -2169 4228 -2281 4632 -2685 4632 -2685 0 4679 4696 -2749 4800 -2853 4806 -2859 4976 -3029 5074 -3127 5275 -3328	Schuette #6-36 Schuette #6-36 Schuette #3 Sec. 36, T31s, R16w Sec. 36, T31s, R16w Sec. 36, T31s, R16w 335' FSL & 335' FWL 1249' FSL & 3889' FEL 1249' FSL & 3889' FEL 2848 -901 1249' FSL & 3889' FEL 3552 -1605 -15 3584 -1590 4058 -2111 4106 -2112 4116 -2169 +1 4106 -2112 4116 -2169 +5 4280 -2286 4228 -2291 -2 4283 -2289 4632 -2685 0 4679 -2685 4696 -2749 -3 4740 -2746 4800 -2853 -11 4836 -2842 4806 -2859 -13 4840 -2846 4976 -3029 -13 4840 -2846 5074 -3127 -3328 -3328 -242	Schuette #6-36 Schuette #3 Sec. 36, T31s, R16w Sec. 36, T31s, R16w 335' FSL & 335' FWL -3 2892 -898 -2 2848 -901 -3 2892 -898 -2 3552 -1605 -15 3584 -1590 -17 4058 -2111 +1 4106 -2112 +1 4116 -2169 +5 4280 -2286 +5 4228 -2281 +5 4280 -2286 +5 4238 -2291 -2 4283 -2289 0 4632 -2685 0 4679 -2685 -7 4696 -2749 -3 4740 -2746 -6 4766 -2819 -9 4804 -2810 -5 4800 -2853 -13 4840 -2846 -6 4976 -3029 -13 4840 -2846 -6 5074 -3127 -328 -3328 -2 -5	Schuette #6-36 Schuette #3 Schuette #3 Schuette #3 335' FSL & 335' FWL Sec. 36, T31s, R16w Sec. 36, T31s, R16w Sec. 36, T31s, R16w Sec. 36, T31s, R16w 2848 -901 1249' FSL & 3889' FEL 1320' FSL & 2881 3552 -1605 -15 3584 -1590 -17 3570 4058 -2111 -3 2892 -898 -2 2881 2881 4116 -2169 +1 4106 -2112 +1 4094 4116 -2169 +5 4280 -2286 +5 4268 4228 -2281 +5 4280 -2289 0 4273 4632 -2685 0 4679 -2685 -7 4660 4696 -2749 -3 4740 -2746 -5 4796 4800 -2853 -11 4836 -2842 -5 4830 4976 -3029 -13 4840 -2846 -6 4835 5074 -3127 -3328 -3328 -5 -5 -5	

Structural Comparison

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Summary

The location for the Schuette #6-36 well was found via 3-D seismic survey. The new well ran structurally as expected. Six drill stem tests were conducted, none of which recovered commercial quantities of oil or gas. After all the gathered data had been examined, the decision was made to plug and abandon the Schuette #6-36.

Respectfully Submitted,

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Lukas Thompson,

American Warrior, Inc.