

COPELAND

Acid & Cement

POST OFFICE BOX 438
HAYSVILLE, KS 67060
(316) 524-1225
(316) 524-1027 FAX

Invoice

Page: 1

BURRTON, KS ♦ GREAT BEND, KS
(620) 463-5161 (620) 793-3366
FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
C38111-IN

BILL TO:
VICTORY MINERALS
CARMON DECKER
P.O. BOX 414931
KANSAS CITY, MO 64141

LEASE: BERRY SWD 6

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
10/31/2012	C38111		10/30/2012		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE		0.00	950.00	950.00
335.00	SAX	60-40 POZ MIX 4% GEL		0.00	9.69	3,246.15
5.00	GAL	FRICTION REDUCER C-37L		0.00	25.00	125.00
1.00	EA	3 1/2 SLIP WELD COLLAR		0.00	125.00	125.00
119.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	476.00
1.00	EA	3 1/2 WIPER PLUG		0.00	65.00	65.00
335.00	EA	BULK CHARGE		0.00	1.25	418.75
1,754.06	MI	BULK TRUCK - TON MILES		0.00	1.10	1,929.47
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP-B		Net Invoice:		7,335.37
RECEIVED BY _____		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		COWCO Sales Tax:		71.82
		NET 30 DAYS		Invoice Total:		7,407.19

Handwritten:
M
12-6-13
#1450

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



FIELD ORDER N° C 32111

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE 02-20 20 12

IS AUTHORIZED BY: [Signature] (NAME OF CUSTOMER)
Address _____ City _____ State _____
To Treat Well _____
As Follows: Lease Brook Sulph Well No. 6 Customer Order No. _____
Sec. Twp. _____
Range _____ County Scott State Kans

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator _____ By _____ Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
	1	Plaster 1/2 cu yd		92.50
	33.00	60% H ₂ O 33 gal		330.00
	1	3" 20' 1/2" pipe 10' long		125.00
	1	3" 20' 1/2" pipe 10' long		125.00
	1	3" 20' 1/2" pipe 10' long		125.00
				65.00
		Bulk Charge		4.00
		Bulk Truck Miles		10.00
		Process License Fee on _____ Gallons		
		TOTAL BILLING		721.50

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative _____
Station _____
Well Owner, Operator or Agent _____

Remarks _____

NET 30 DAYS



TREATMENT REPORT

Acid Stage No.

Date: 10-30-12 District: Russell F. O. No.
 Company: Victor Minerals LLC
 Well Name & No.: Berry # 6 SWD
 Location: _____ Field: _____
 County: Conley State: LA
 Casing: Size _____ Type & Wt. _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Liner: Size 3 1/2 Type & Wt. 9 Top at 3123 ft. Bottom at 3123 ft.
 Cemented: Yes/No. Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. _____ Swung at _____ ft.
 Perforated from _____ ft. to _____ ft.
 Open Hole Size _____ T.D. _____ ft. P.B. to _____ ft.

Type Treatment: Amt. _____ Type Fluid _____ Sand Size _____ Pounds of Sand _____
 Bkdown: _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 Flush _____ Bbl./Gal. _____
 Treated from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 Actual Volume of Oil/Water to Load Hole: _____ Bbl./Gal. _____
 Pump Trucks No. Used: Std. 323 Sp. _____ Twin _____
 Auxiliary Equipment Bulk 322 TT 132
 Packer: _____ Set at _____ ft.
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type 325 sed. LD-40-400 P02
(3) 1 (In. 5) lb.

Company Representative _____ Treater: Guy Ryl

TIME a.m. (p.m.)	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
3:00				On loc TSA Rig up
3:10				Hookup hose to 3 1/2 lines Dump 7 Bbl water in for
:				float pipe in. Mix friction reduced in 19 Bbl water
4:35				Pipe loaded tin on w/ ply important tasks
:			0	Start water to back
4:45			21 Bbl	3 1/2 loaded 3 1/2 BPM @ 500#
:			27 Bbl	3 1/2 BPM @ 500# Blow on annulus
:			0	Stop mix gain down hole
:			15 Bbl	Break pipe on annulus 3 3/4 BPM @ 150#
:			95 Bbl	Friction reduces water away stop fresh water
5:00	500		56 Bbl	Start to build pressure 3 3/4 BPM @ 500# Bottom circ on annulus
5:05	650		68 Bbl	325 side away 3 3/4 BPM @ 650#
:				Sharp well too wash up pump & lines
5:08			0	Launch ply
:	600		18 Bbl	To catch pressure 3 BPM @ 600#
:	1000		68 Bbl	3 BPM @ 1000 No circulation
:	1050		10 Bbl	3 1/2 BPM @ 1000 Blow but no circ
:	1200		20 Bbl	2 BPM 1200 Fluid in collar gone
:	1100		28 Bbl	1 1/2 BPM @ 1100 Load ply @ 1100# & held.
:				Bleed pressure off plumb valve holding
:				Take off ply in vent. put company swel go on.
:				pressure back up 450# shut in
5:10				Wash up back up left loc