

Customer <i>Thomas Guiner, Inc</i>		Lease No.		Date <i>8/24/17</i>	
Lease <i>Guiner</i>		Well # <i>7</i>			
Field Order # <i>13977A</i>	Station <i>Plant KS</i>	Casing <i>8 5/8</i>	Depth <i>305'</i>	County <i>Stafford</i>	State <i>KS</i>
Type Job <i>8 5/8 Surface Pipe</i>			Formation	Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>305'</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume <i>15588</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>300</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>3-2-3</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>Ernie Subig</i>		Station Manager <i>Garth Westerman</i>		Treater <i>Scott G.</i>	
Service Units <i>38950</i>		<i>19960</i>	<i>19867</i>		
Driver Names <i>Scott M. Hall</i>	<i>M. Hall</i>	<i>Calc</i>	<i>-</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>4:45</i>					<i>On location Safety Meeting Rpt</i>
<i>4:10</i>					<i>Break Circulation</i>
<i>4:24</i>	<i>150</i>			<i>5</i>	<i>Pump 1-10 spacer</i>
<i>4:25</i>	<i>300</i>		<i>3</i>	<i>5.5</i>	<i>Mix 300SK 60/40 per 14.8 ppv</i>
<i>4:37</i>	<i>150</i>		<i>64.7</i>	<i>0</i>	<i>Shut down</i>
<i>4:38</i>				<i>0</i>	<i>Release Plug</i>
<i>4:39</i>	<i>200</i>			<i>4</i>	<i>Start Displacement</i>
<i>4:40</i>	<i>300</i>		<i>1</i>	<i>4</i>	<i>Cement Circulated to pad</i>
<i>4:45</i>	<i>250</i>		<i>17.6</i>	<i>0</i>	<i>Shut down</i>
					<i>Job Complete</i>



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

T M H 23

FIELD SERVICE TICKET
1718 15409 A

DATE _____ TICKET NO. _____

DATE OF JOB 8-31-17		DISTRICT 1718		NEW WELL <input checked="" type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER Thomas Garner Inc				LEASE Garner				7				WELL NO.			
ADDRESS				COUNTY Stafford				STATE KS							
CITY				STATE				SERVICE CREW 1718							
AUTHORIZED BY				JOB TYPE: 5 1/2 Longstring				242							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME					
178982-86779	3 1/2						8-31			1230					
70959-19862	3 1/2					ARRIVED AT JOB	8-31			1300					
						START OPERATION	8-31			1600					
						FINISH OPERATION	8-31			1830					
						RELEASED	8-31			1900					
						MILES FROM STATION TO WELL				20					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA-2		150 sk		2550 -
CP103	60-40 doz		50 sk		600 -
CC102	cellflake		41 lbs		151 70
CC111	Salt		752 lbs		376 -
CC129	FLA-322		113 lbs		847 50
CC201	Gilsonite		748 lbs		501 16
CC112	Cement Friction Reducer		71 lbs		426 -
CC116	Mag Chem 10CR		423 lbs		1142 10
CC113	Gypsum		705 lbs		528 75
CF1251	Auto Fill Shoe	5 1/2	1 eq		360 -
CF607	Latch Down Plug + Baffle	5 1/2	1 eq		400 -
CF1651	Turbolizers	5 1/2	8 eq		880 -
CF1901	Basket	5 1/2	1 eq		290 -
CC151	Mud Flush		1000 gal		1300 -
E100	Pick up mileage 1 way	1 eq	20 mi		90 -
E401	Trk mileage 1 way	2 eq	40 mi		300 -
E113	Bulk Delv Charge		183 ton/mi		457 50
CF205	Pump Charge 4001-5000	1 eq	4 hrs		2520 -
CF240	Blending & Mixing Charge		200 sk		250 -

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

TOTAL

SERVICE REPRESENTATIVE DL5004 THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <i>Thomas Conrad, Inc</i>		Lease No.		Date	
Lease <i>Conrad</i>		Well # <i>7</i>		<i>5-31-17</i>	
Field Order # <i>13409</i>	Station <i>PWA KS</i>	Casing <i>5 1/2</i>	Depth <i>4375</i>	County <i>Stafford</i>	State <i>KS</i>
Type Job <i>5 1/2 Longstring</i>			Formation	Legal Description <i>15-25s-13w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid <i>150 sk 2A-2</i>	RATE	PRESS	ISIP	
Depth <i>4359</i>	Depth <i>DBTD</i>	From	To	Pre Pad	Max	<i>2000</i>	5 Min.	
Volume <i>103.7</i>	Volume	From	To	Pad <i>50 sk P-2 RH-M</i>	Min		10 Min.	
Max Press <i>2000</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>24 Rbl. M.F</i>	Gas Volume		Total Load	

Customer Representative <i>Thomas Conrad</i>	Station Manager <i>J. Westerman</i>	Treater <i>D. Scott</i>
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Service Units	<i>VAD</i>	<i>98782</i>	<i>86779</i>	<i>90759</i>	<i>1982</i>				
Driver Names	<i>Scott</i>	<i>5 Graves</i>	<i>11</i>	<i>Chimer</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0900</i>					<i>Called Out</i>
<i>1300</i>					<i>On Loc w/ Tek. Safety mtg</i>
					<i>FS + LD Baffle on 5' J</i>
					<i>Cont 1-3-5-7-9-11-13-15 Roster #1</i>
					<i>Csg on Bottom deep Ball Pipe / h</i>
<i>0540</i>	<i>300</i>		<i>5</i>	<i>6</i>	<i>H2O Spacer</i>
<i>0541</i>	<i>300</i>		<i>24</i>	<i>6</i>	<i>5' mud flush</i>
<i>0545</i>	<i>300</i>		<i>5</i>	<i>6</i>	<i>H2O Spacer</i>
<i>0547</i>	<i>400</i>		<i>37.4</i>	<i>6.4</i>	<i>Surf cont 2 15' Spacers 150 ski</i>
<i>0555</i>	<i>4</i>		<i>15</i>	<i>7</i>	<i>Close Inj. Mach Pump a line</i>
<i>0600</i>	<i>100</i>			<i>6.7</i>	<i>Release (Mug/B) 5' Disp w/H2O</i>
	<i>500</i>		<i>80</i>	<i>6.0</i>	<i>80' MFC disp out 1/2 ft cont</i>
<i>0620</i>	<i>1500</i>		<i>103.7</i>	<i>6</i>	<i>Plug Down post test Csg</i>
<i>0622</i>	<i>4</i>				<i>Release Hold Good Csg then Tel</i>
<i>0625</i>			<i>6.4</i>	<i>3</i>	<i>Plug RH w 30 sk +</i>
<i>0627</i>			<i>5.0</i>	<i>3</i>	<i>Plug MH w 20 ski</i>
					<i>Tab Complete</i>
					<i>Thank you</i>
					<i>Scott</i>