

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201 FIELD SERVICE TICKET
1718 13977 A

Phone 620-672-1201 PRESSURE PUMPING & WIRELINE DATE TICKET NO. DATE OF ☐ CUSTOMER ORDER NO.: OLD PROD INJ ☐ WDW DISTRICT CUSTOMER LEASE WELL NO. **ADDRESS** COUNTY STATE CITY STATE SERVICE CRE **AUTHORIZED BY** JOB TYPE: **EQUIPMENT#** HRS' EQUIPMENT# HRS **EQUIPMENT#** HRS TRUCK CALLED 5 ARRIVED AT JOB 25 FINISH OPERATION RELEASED MILES FROM STATION TO WELL CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) ITEM/PRICE REF. NO. MATERIAL, EQUIPMENT AND SERVICES USED UNIT QUANTITY **UNIT PRICE** \$ AMOUNT 4hr 5K SUB TOTAL CHEMICAL / ACID DATA: **SERVICE & EQUIPMENT** %TAX ON \$

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE
OBDERED BY CUSTOMER AND RECEIVED BY:

MATERIALS

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

%TAX ON \$

FIELD SERVICE ORDER NO.



TREATMENT REPORT

Customer	00			,]	Lease	No.					Date					
Lease_	05 Gr	inel	Inc	Well #						Date					1	
Field Order	# Statio	n O								/2	7					
1397	7 A		1-17	1 K	Casing S/8 Depti					$\mathcal{M}\mathcal{M}$	5/e	d	State	K5		
- S 5	18 5,	esta	18	P.,	e			Forma	ation				Legal	Description		
PIPE DATA PERFORATION						NG DATA FLUID			USED				TMENT	RESUME		
Casing Size				Acid				RATE PRE			SS	ISIP				
Depth 6	Depth	epth From To		То	То		Pad			Max				5 Min.		
Volume _/ 5 5 8 8	Volume From To		То	To Pad			Min							10 Min.		
Max Press	Max Pres	Max Press		То	To Frac				Avg					15 Min.		
Well Connecti	on Annulus \	/ol. Fro	-	То			and the second s	E manage and a manage of		HHP Use	d			Annulus	Pressure	
Plug Depth	Packer D			То		Flus	Flush			Gas Volume			-	Total Load		
Customer Re	presentative	501			Stat	ion Mana	ger	0 11/1	,	lanno	Trea	iter <	011			
Service Units	/		9		14	960	198107		Ĭ	rigin		<u> </u>	1	6.		
Driver Names	Scott	me	16/		10	,	-					V				
Time	Casing Pressure	Tubin Pressu	9	Bbls. Pu	mped	F	Rate					Servi	ce Log			
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FIELD SERVICE TICKET 1718 15409 A

DATE TICKET NO.

DATE OF 8.3	NEW ☐ OLD ☐ PROD ☐ INJ ☐ WDW ☐ CUSTOMER ORDER NO.:												
CUSTOMER	LEASE GARNER 7 WELL NO.												
ADDRESS	COUNTY Stafford STATE KS												
CITY	SERVICE CREW 1718												
AUTHORIZED BY	JOBTYPE:5 1/2 Longstring 2 42												
EQUIPMENT#		RS	EQUIPMENT#	IPMENT#	NT# HRS TRUCK CALLED DATE AM								
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	774488	100						RELEASED		8-31	AM PM	900	
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ITEM/PRICE REF. NO.		MA	TERIAL, EQUIPMENT	AND SERV	ICES USI	≣D	UNIT	QUANTITY	UNIT I		RACTOR OR \$ AMOL	JNT	
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00102		10	11flake					4/ 1bs			151	70	
CCIII		Sal	+				Yh.	752 Lbs			376	170	
CC129			A-322					113/hs		2/4 6	841	50	
10500		Gil	soulte					1748665	-		501	16	
CCIIZ			went Frictio	n Rec	ducer			7/165	7		426	57900	
CC116	_£	M	ag Chem	10CR				423/65	-		1142	10	
CC113		Gy	rpša in		· Le			705 Lbs			528	75	
CF1251		AL		o C	0.01	- 2004	51/2	189			360	-	
CF-607	ALCO MANAGE MANAGE	-	tch Down Pl	ugo Bo	17/e		5/2	109			400	Steller	
(F-1651			irbolizers.				51/2	8 89 -			880	-	
CF 1901			asket 1				51/2	169			290		
CC 5		T	rick up mi	1	. 1.		100	1600 gal			1300	-	
E100			- 11	rage	1.100	1	259	40 Mi	•		90	-	
E101		- 1	Mileage	1 way			2 8 1		1		300		
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CF240			limp Charge		harge	- 3000	4 a	2005K	, h		250	-	
(6240			stenura a mi	Jung Cr	large			200216	SU	B TOTAL	200		
CHEM	/ICAL / AC	ID DATA) :	1									
						VICE & EQUI	PMENT		X ON \$				
		1000]	TAM	ERIALS			X ON \$				
										TOTAL			

SERVICE

REPRESENTATIVE DL 500 H

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 15410 A

Cont.

DATE TICKET NO. 15409

DATE OF 8-3	1.19 DIS	STRICT 1718		NEW OLD PROD INJ WDW CUSTOMER WELL WELL PROD INJ ORDER NO.:										
CUSTOMER 7	Thomas	Garner I	The		LEASE Garner 7 WELL NO.									
ADDRESS				COUNTY Stafford STATE KS										
CITY		STATE			SERVICE CREW									
AUTHORIZED BY		16. 9. 5. 15. 15. 15. 15. 15. 15. 15. 15. 15.		JOB TYPE:										
EQUIPMENT#	EQUIPMENT# HRS EQUIPMENT# HRS EC						TRUCK CALL	ED .	DATE	AM TI	ME			
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	FINISH OPERATION								AM PM					
				8 10 1			RELEASED		AM PM					
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ITEM/PRICE REF. NO.		TERIAL, EQUIPMENT	A. I	-	ED	UNIT	QUANTITY	UNIT PRIC		\$ AMOU				
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THE ABOVE MATERIAL AND SERVICE

FIELD SERVICE ORDER NO.

REPRESENTATIVE DScott

SERVICE

ORDERED BY CUSTOMER AND RECEIVED BY: (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

au !



TREATMENT REPORT

Customer	Thomas	stran .		-granin	Lease No.				Date							
Lease	n:	1207	1 1 1 mm		Well #	17			1	C2. 21.	- 117					
Field Order #	Station	1 -74	23	11.5	Casing 512 Depth					County						
Type Job	-1/2 /			K 5			Formation	1 3 1	1 Stational KD							
ليمون		1	5+11-	1						1 -	- 255	-17w				
PIPE DATA PERFORATIN					G DATA	FLUII	D USED		TREATMENT RESUME							
Casing Size	Tubing Size Shots/Ft					Acid	11.2		RATE	PRESS	ISIP	ISIP				
Depth 3	1 200			То		Pre Pad		Max		2000 5 Min.						
Volume ₃ , 7	e _{3,7} Volume From		om	То		Pad	2 2 RH+ M	Min			10 Min.					
Max Press	Max Press From					Frac		Avg			15 Min.					
Well Connection	on Annulus V	ol. Fro	From					HHP Used		and the second s	Annulus	Pressure				
Plug Depth	Packer De	pth Fro	From			Flush RALL MILE		Gas Volu	me		Total Lo	ad				
Customer Rep	resentative	Them	100 K	< 0.8 (s)	Station	Manager	Westerma	<i>p</i> 1.	Trea	ater A C	e H					
Service Units	Van	189.		6779	1009	59 1987	,									
Driver Names	Section	* (Grave		1/1	Clymer										
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