



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

TTMH 32

FIELD SERVICE TICKET

1718 16144 A

DATE _____ TICKET NO. _____

DATE OF JOB 12/2/17		DISTRICT		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:		
CUSTOMER Thomas Garner, Inc				LEASE Dennis				WELL NO. 1		
ADDRESS				COUNTY Stafford		STATE KS				
CITY				STATE		SERVICE CREW Scott, McGinnis, Dillon				
AUTHORIZED BY Tom Garner				JOB TYPE: 5/8 Production Casing 242						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
86779	1					ARRIVED AT JOB	12/1/17	AM	PM	9:45
19918	.3					START OPERATION	12/2/17	AM	PM	3:30
						FINISH OPERATION	12/2/17	AM	PM	5:00
						RELEASED	12/2/17	AM	PM	5:30
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: X [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA7 Cement	SK	150		2550 ⁰⁰
CP103	60/40 POZ	SK	50		600 ⁰⁰
CF1051	Cement Shoe Packer Type 5/8	EA	1		2800 ⁰⁰
CF607	Latch Down Plug + Baffle	EA	1		400 ⁰⁰
CF1651	Turbolizers 5/8	EA	7		770 ⁰⁰
CF1901	5/8 Basket	EA	1		290 ⁰⁰
CC151	Mud Flush	Gal	1000		1500 ⁰⁰
E100	Unit Mileage Charge Pick up	M1	20		90 ⁰⁰
E101	Heavy Equipment	M1	40		300 ⁰⁰
E113	Prop + Bulk Delivery	TM	18.3		457 ⁵⁰
CE205	Depth Charge 4000-5000'	4hr	1		2520 ⁰⁰
CE240	Blending + Mixing Service Chg	SK	200		280 ⁰⁰
CE504	Plug Container Utilization	Job	1		250 ⁰⁰
SC03	Service Supervisor	EA	1		175 ⁰⁰
					SUB TOTAL 12,982 ³⁸

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		7140 ³⁸

SERVICE REPRESENTATIVE [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: X [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <i>Thomas Garner, Inc</i>	Lease No.	Date <i>12/2/17</i>
Lease <i>Dennis</i>	Well # <i>1</i>	
Field Order # <i>16144A</i>	Station <i>Pratt KS</i>	Casing <i>5 1/2</i>
		Depth <i>4288.65</i>
Type Job <i>5 1/2 Production Casing</i>	Formation <i>Z42</i>	County <i>Stafford</i>
		State <i>KS</i>
Legal Description		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>				Pre Pad			5 Min.	
Depth <i>4288.65</i>	Depth	From	To	Pad	Max		10 Min.	
Volume <i>102.07</i>	Volume	From	To	Frac	Min		15 Min.	
Max Press <i>7000</i>	Max Press	From	To		Avg			
Well Connection <i>5 1/2</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Tom Garner</i>	Station Manager <i>Justin Westerman</i>	Treater <i>Scott Groves</i>
Service Units <i>28950 78982 86779 19959 19918</i>		
Driver Names <i>Scott McGowan - Diller</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>9:15</i>					<i>On location Safety Meeting Rig up</i>
<i>11:15</i>					<i>Run Float Equipment 1,3,5,7,9,11,13</i>
<i>2:00</i>					<i>Break Circulation 1 hour</i>
<i>3:26</i>	<i>1200</i>				<i>Set Packer Shoe</i>
<i>3:27</i>	<i>300</i>			<i>5</i>	<i>Pump H2O Spacer</i>
<i>3:28</i>	<i>300</i>		<i>5</i>	<i>5</i>	<i>Pump Mud Flush 1000 gallons</i>
<i>3:33</i>	<i>300</i>		<i>24</i>	<i>5</i>	<i>Pump H2O Spacer</i>
<i>3:34</i>	<i>350</i>		<i>5</i>	<i>5</i>	<i>Start Cement 150 sks AA2 15#</i>
<i>3:42</i>	<i>Ø</i>		<i>40.1</i>	<i>Ø</i>	<i>Shut down</i>
<i>3:45</i>	<i>Ø</i>			<i>Ø</i>	<i>Wash Pump + lines clean</i>
<i>3:48</i>	<i>Ø</i>			<i>Ø</i>	<i>Release Plug</i>
<i>3:49</i>	<i>220</i>			<i>6.5</i>	<i>Start Displacement</i>
<i>4:00</i>	<i>400</i>		<i>70</i>	<i>6.5</i>	<i>lift Pressure</i>
<i>4:13</i>	<i>600</i>		<i>92</i>	<i>3.5</i>	<i>Reduce Rate</i>
<i>4:15</i>	<i>650</i>		<i>97</i>	<i>3.5</i>	<i>Plug landed Pressure up</i>
<i>4:15</i>	<i>1500</i>				<i>Shut down</i>
<i>4:16</i>					<i>Release Pressure NO Returns</i>
<i>4:30</i>	<i>40</i>			<i>3</i>	<i>Plug Rat hole 30sks 60/40 P02</i>
<i>4:35</i>	<i>40</i>			<i>3</i>	<i>Plug Mouse hole 20sks 60/40 P02</i>
<i>4:45</i>					<i>Wash up Equipment</i>
<i>5:00</i>					<i>Job Complete</i>

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energy services, L.P.

TREATMENT REPORT

Customer <i>Thomas Garret Inc</i>		Lease No.		Date <i>11/21/17</i>	
Lease <i>Dennis</i>		Well # <i>1</i>		County <i>Stafford</i>	
Field Order # <i>16139</i>	Station <i>Plant KS</i>	Casing <i>8 5/8</i>	Depth <i>324.71</i>	State <i>KS</i>	
Type Job <i>8 5/8 Surface Pipe</i>		Formation		Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Lunny</i>	Station Manager <i>Jardin Westerman</i>	Treater <i>Scott Groues</i>
Service Units		
Driver Names		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:15					On location Safety Meeting
6:00					Break Circulation
6:24	100			5	Pump up spacer
6:25	250		3	5	Start Cement socks
6:38	0		64.65	0	Shut down
6:40	0			0	Release Plug
6:41	200			5	Start Displacement
6:45	275		19.8	0	Shut down Cement in cellar
	0			0	Release line pressure
					Job Complete