

TREATMENT REPORT



HURRICANE SERVICES INC

Customer:	Mull Drilling Co. Inc.	Date:	12/1/2017	Ticket No.:	100851
Field Rep:	Mike Kern				
Address:					
City, State:					
County, Zip:					

Field Order No.:	100851	Open Hole:		Perf Depths (ft)	Perfs
Well Name:	SLT 1-3	Casing Depth:			
Location:	Hoxie	Casing Size:			
Formation:		Tubing Depth:	2200'		
Type of Service:	PTA	Tubing Size:	4.5 DP		
Well Type:	Oil	Liner Depth:			
Age of Well:	New	Liner Size:			
Packer Type:		Liner Top:			
Packer Depth:		Liner Bottom:			
Treatment Via:	Drill Pipe	Total Depth:	4355'	Total Perfs	0

TIME	INJECTION RATE FLUID	N2/CO2	PRESSURE STP	ANNULUS	REMARKS	PROP (lbs)	HCL (gls)	FLUID (bbls)
12:00 PM					Called Out			
2:00 PM					On Location Hold Safety Meeting Spot & Set Up Trucks			
					1 St Plug @ 2200' 50 Sk 60/40 4% Gel .25 Lb/sk PS			
2:50 PM	5.0		50.0		Start Pumping H2O			15.00
2:55 PM	5.0		75.0		Start Mix & Pump 50 Sk 60/40 4% Gel .25 Lb PS			12.65
3:00 PM	5.0		100.0		Start Displacement H2O			28.00
					Shut Down PDPOOH			
					2 nd Plug @ 1400' 100 Sk 60/40 4% Gel .25 Lb PS			
3:20 PM	5.0		150.0		Start Pumping H2O			
3:25 PM	5.0		150.0		Start Mix & Pump 100 Sk 60/40 4% Gel .25 Lb PS			15.00
3:35 PM	5.0		100.0		Start Displacement H2O			25.29
					Shut Down PDPOOH			10.00
					3 rd Plug @ 250' 50 Sk 60/40 4% Gel .25 Lb PS			
4:20 PM	5.0		150.0		Start Pumping H2O			
4:25 PM	5.0		150.0		Start Mix & Pump 50 Sk 60/40 4% Gel .25 Lb PS			3.00
4:35 PM	5.0		150.0		Start Displacement H2O			12.65
					Shut Down PDPOOH			1.00
5:15 PM					40' 10 Sk 60/40 4% G3I .25 Lb PS			2.53
TOTAL:						-	-	132.71

SUMMARY

Max Fl. Rate	Avg Fl. Rate	Max PSI	Avg PSI
5.0	5.0	150.0	119.4

PRODUCTS USED

240 Sacks 60/40 4% Gel .25 LB/SK Pheno-Seal

Treater: Brad Starks

Customer: Mike

