

250 N. Water, Ste 200 - Wichita, Ks 67202

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## **HURRICANE SERVICES INC**

104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer	1700 N. WaterFront Pkwy Wichita,Ks. 67206 Great Bend,Ks.			Contractor: Mike Kern  Contractor: Pickrell Rig 10  Job type PTA		Ticket No.:	100851		1		
Address:						Date: 12		12/1/201	2/1/2017		
City, State, Zip:						4	Well Type:		Oil		
Service District:				id,Ks. Well Details: Sec 3	3	Twp:	88	R:	26W		
Well name & No.				Well Location:	Hoxie	County:	Sheridan	State:	K	ansas	
Equipment#	Driver	Equipment#	Driver	Equipment#	Driver	TRUCK CALL	ED			AM PM	TIME
230	Zach					ARRIVED AT	JOB			AM PM	2:00
163-250	Cody					START OPER	ATION			AM PtA	2:50
25	Brad					FINISH OPER	ATION			AM PM	5:30
						RELEASED				A&F PET	6:00
						MILES FROM	STATION TO	WELL			52

Product/Service Code	Description	Unit of Measure	Quantity	List - Price/Unit	Gross Amount	i se seguire	Net Amount
0001	Heavy Equip. One Way	mi	104.00	\$3.25	\$338.00	N-1	\$253.50
0002	Light Equip. One Way	mi	52.00	\$1.50	\$78.00		\$58.50
0003	Ton Mileage - One way	im	558.00	\$1.30	\$725.40		\$544.05
019	Cement Pump	ea	1.00	\$950,00	\$950.00		\$712.50
P009	60/40 Pozmix Cement	sack	240.00	\$12.85	\$3,084.00		\$2,313.00
P013	Bentonite Gel	b	826.00	\$0.30	\$247.80		\$185.85
P024	Pheno Seal	lb	60.00	\$1.70	\$102.00		\$76.50
a protest carries				all and a second			
EDMS: Cach in adva	nce unless Hurricane Services Inc. (HSI) has approved credit prior to	(19) EU (19) (17) (6)		ra tanya sa	is retrooting	0.400 高原	
ale. Credit terms of sa	ale for approved accounts are total invoice due on or before the 30th day			Gross:	\$ 5,525.20	Net:	\$4,143.90
	e. Past due accounts may pay interest on the balance past due at the n or the maximum allowable by applicable state or federal laws if such	Total	Taxable	s -	Tax Rate:		

attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalities and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Discount rate is based on 30 days not payment terms or cash.

DISCLAIMER NOTICE:

This technical data is presented in good faith, but no warranty is given by and H.S.I assumes no liability for advice or recommendations made concerning results to be obtained from the the liability for author of recommendations made concerning results to extended non-more use of any product or service. The information presented is HSI best estimate of the actual results that may be achieved and should be used for comparison purposes and make no guarantee of future production performance. Customer warrants that well and all associated equipment in acceptable condition to receive services by H.S.I. Likewise, the customer will guarantee proper operational care of all customer owned production and associated equipment, while H.S.I. is on location performing services which could adversely affect the

CUSTOMER AUTHORIZED AGENT

<ul> <li>Description of the property of th</li></ul>	3.51 *** 1.7.5.5	Supplied to delicate	1	TO SERVICE AND AND ADDRESS.	20 C 25 C 16 430 P	1000	arrest transfer to the reference to your
		Gross:	\$	5,525.20	Net:		\$4,143.90
Total Taxable \$ -				Tax Rate:			><
Frac and Acid service treatments d increase production on newly drilled			Sale Tax:	\$	-		
not taxable.			4,143.90				
Date of Service:		12	/1/2017				

**Brad Starks** HSI Representative:

Customer Comments:



## **HURRICANE SERVICES INC**

Customer:	er: Mull Drilling Co. Inc.				Date:	12/1/2017		Ticket No.:	100	851
Field Rep:	Field Rep: Mike Kern									
Address:										
City, State:					1	•				
County, Zip:										
	·				•		_			
Fi	eld Order No.:		851		Open Hole:	epths (ft)	Perfs			
	Well Name:		1-3		Casing Depth:					
	Location:	Ho	xie		Casing Size:					
T.,	Formation: pe of Service:	D'	TA		Tubing Depth:	2200*				
۷.	Well Type:	····	)ii		Tubing Size: Liner Depth:	4.5 DP			<u> </u>	
	Age of Well:	<del></del>	ew		Liner Size:					
	Packer Type:				Liner Top:					
,	Packer Depth:				Liner Bottom:					
Ŧ	reatment Via:	Drill	Pipe		Total Depth:	4355'				
	_								Total Perfs	0
				~//~						
TIME	INJECTIC FLUID	N2/CO2	STP	SURE ANNULUS		REMARKS		PROP (ibs)	HCL (gls)	FLUID (bbls)
12:00 PM		· · · · · · · · · · · · · · · · · · ·		·	Called Out			·		
2:00 PM	·				On Location Ho	ld Safety Meeting Spot & Set Up	Trucks			
					1 St Plug @ 220	0' 50 Sk 60/40 4% Gel .25 Lb/sk F	\$			
2:50 PM	5.0		50.0		Srart Pumping I	120				15.00
2:55 PM	5.0		75.0	<u> </u>	Start Mix & Pum	p 50 Sk 60/40 4% Gel .25 Lb PS				12.65
3:00 PM	5.0		100.0		Start Displacem				28.00	
					Shut Down PDP					
3:20 PM	5.0		150.0		Start Pumping F	00' 100 Sk 60/40 4% Gel .25 Lb PS				
3:25 PM	5.0		150.0			ip 100 Sk 60/40 4% Gel .25 Lb PS	<del></del>			15.00
3:35 PM	5.0		100,0		Start Displacem				25.29	
					Shut Down PDP				10.00	
					3 rd Plug @ 250	50 Sk 60/40 4% Gel .25 Lb PS				
4:20 PM	5.0		150.0		Start Pumping F	120				
4:25 PM	5.0		150.0		I	p 50 Sk 60/40 4% Get .25 Lb PS				3.00
4:35 PM	5.0		150.0		Start Displacem					12.65
5.45 PM					Shut Down PDP	· · · · · · · · · · · · · · · · · · ·		<u>,</u>	1	1.00
5:15 PM	<u> </u>		l		40' 10 Sk 60/40 4	170 G31 ,20 LD F3	TOTAL:		_	2.53 132.71
							r of I ("Shot	L	1	102.11
	1451-5		MARY		1	PRODUCTS USED				į
	Max Fl. Rate 5.0	Avg Fl. Rate 5.0	Max PSI 150.0	Avg.PSI 119.4	7					
l	0.01	0.0	100.0	1 10.7						
						240 Cooks 60(40 40) O -1 O	E L D JOY DL	no Com <sup>1</sup>		
					i	240 Sacks 60/40 4% Gel .2	5 LB/SK Phei	no-Seal		
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Freater:	Brad Starks	Customer: Mike



## **HURRICANE SERVICES INC**

TIME	INJECTH FLUID	ON RATE N2/CO2	PRES	SURE ANNULUS	REMARKS	PROP (lbs)	HCL (gls)	FLUID (bbls)
5:20 PM					Rat Hole 30 Sk 60/40 4% Gel .25 Lb PS			7.59
					Wash Up & Rack Up Trucks			
6:00 PM					Off Location			
0.00					Thank You			
					Please Call Again			
					Brad Zach Cody			
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					The second secon		Section 1	
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Activity provided on this page is calculated in the summary and totals on page 1