

TREATMENT REPORT

Customer E	Lease No.					Date								
	Well #					1	8	-30	5-17					
Field Order # Station				I.		Casing 5	Depth 3290		County	County = 115 m				
Type Job	1019 5	7/199			on Arbucu			Legal De	escription	65-084				
PIPE	NG DATA FLUID			70.58 544-										
Casing Size Tubing Size		ze Shots/	Ft		Acid	Acid			RATE PRESS ISIP		ISIP			
Depth 285	Depth	From		То		Pre Pad		Max		5 Min.				
Volume O. 1	Volume	From		То		Pad		Min			отті в веситом столи поливальня виси на волициона	10 Min.		
Max Press	Max Press	s From	T	То		Frac		Avg				15 Min.		
Well Connectio	n Annulus V	ol. From	To	То				HHP Used	d		Annulus Pressure		Pressure	
Plug Depth		From	To			Flush 79.6			Gas Volume		Total Load		d	
Customer Rep	resentative /	MICHAEL	Peron	Station	Manag	ger W + ST	I produce		Treate	rr	7477	-11		
Service Units	53353		18987	867	79	(9959	19919						
Driver Names	MATTA		91	FV-1			whit	FILL						
Time	Casing Pressure	Tubing Pressure	Bbls. P	umped	Rate			Service Log						
7:15) 44		On			location/sakrey months						
11:52					<u> </u>		run 5/2 14# csns w. PACKER Show							
					TH 100			112-y on 1-17						
17:45							CASING NEAD ISOTTOM, CITCUIN WHILL WASTER						1, nailing	
**************************************)	ON LANDING OF							
3:25	10						CSPS OF BUTTON, HOUR TO CSMG							
4:31	1900						PAMP 12 bbl MUD Flush							
4:38	3.		12		<u></u>				*****************					
	5				<u> </u>		Pump 6 5 bbl wares							
4:42			1-2					Pump & Line / Diop Play						
41:56	350		-	"/	3_		STAIT KEL DISKINS MINI							
5:04	400		56				LIFT Pressure							
	400		-7		7		Slow raps							
5.08	1500		79	79.6			Plus Down/jelinsed + k			4 61	7			
4								RAT hole						
								16. Th/		<u> </u>				
	·.				Marie Company		JON COMPLET							
			(1)						THUNK YOU!					
				Control Charge and Cha				The Me Matter Death is						
							* STOTT BRIDE							
												- Announce of the second secon		