

(JTMH: 62)



10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 15491 A

21-115-32W

DATE _____ TICKET NO. _____

DATE OF JOB: 10/31/2019	DISTRICT: Prgh, KS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: Russell Oil, Inc.	LEASE: Dorothy	WELL NO. 21-					
ADDRESS:	COUNTY: Logan	STATE: KS					
CITY:	STATE:	SERVICE CREW: Doria, Ed, Cobb					
AUTHORIZED BY:	JOB TYPE: 242/4 1/2 2 Stage Long Straws						

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
198438	3 1/4						10/30	AM	5:00
19918	1/2						10/30	AM	10:00
37547	1/2						10/31	AM	2:45
							10/31	AM	6:30
							10/31	AM	7:15
						MILES FROM STATION TO WELL	206		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Todd Brown
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	A#2 Cement	SK	200		3,400 00
CP101	A-con Blend Common	SK	44.5		8,010 00
CP101	A-con Blend Common	SK	30		540 00
CC109	Calcium Chloride	Lb	1344		1,411 20
CC102	Cellofibre	Lb	169		625 30
CC201	Gilsonite	Lb	997		667 99
CC111	SSIT	Lb	920		400 00
CC105	C-41P	Lb	47		188 00
CC129	FLA-322	Lb	151		1,132 50
CC130	C-51	Lb	45		1,125 00
CF1250	Auto Fill Float Shoe, 4 1/2" (Blue)	Eg	1		330 00
CF450	Two Stage Cement Collar, 4 1/2" (Blue)	Eg	1		3,500 00
CF1650	Turbolizer, 4 1/2" (Blue)	Eg	7		595 00
CF1900	4 1/2" Bore (Blue)	Eg	2		540 00
CC155	Super Flush II	Gal	1,000		1,530 00
E100	Unit Mileage Charge - pickups, small uses, etc	m	100		4.50 00
E101	Heavy Equipment Mileage	m	300		2,250 00
E113	Proppant One Bulk Delivery Charge, perforator	fm	3180		7,950 00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL
11,110

SERVICE REPRESENTATIVE: Wes Egan

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Todd Brown
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



Energy services, L.P.

St 950 #1

TREATMENT REPORT

Lease No.	Date
Well # 21-1	10/31/2017
Station PR924109	County Lossn
Casing 4 1/2	Depth 4713
State 10	Formation TP-4720
Legal Description 21-115-33W	
Field Order # 491	Type Job 4 1/2 25252 Lenssons

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
4 1/2								
Depth 4713	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 73	Volume	From	To	Pad	Min		10 Min.	
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 4673	Packer Depth	From	To	Flush mix, water	Gas Volume		Total Load	

Customer Representative Todd Brown Station Manager Justin Workmen Treater Darrin Franklin

Service Units	92511	84581	19843	19559	19918	30463	37547				
Driver Names	Darin	Ed	Ed	Cobb	Cobb						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					on location / safety meeting
					T-2, 4, 8, 13, 14, 16, 20
					B-10, 4x
					DV Tool - 49 25521
10/31					
2:45pm	300		3	4 1/2	Pump 3 bbls water
	300		24	4 1/2	Pump 24 bbls Flush
	300		3	4 1/2	Pump 3 bbls water
	300		51	4 1/2	Mix 200sc AA2 cement
					Shut down
					Wash pump lines & drop plug
	200		0	5 1/2	Start displacement
	600		50	5 1/2	Lib pressure
	800		62	5 3/4	Slow Rise
	1500		71	3	Bump Plug
					Flow - Hold
					Drop DV open Tool
					Wait 20 min
	1100		1/4	1/4	Open DV Tool
					Circulate 30 min with P.S

Sit 952 #2

TREATMENT REPORT

Order # 13497	Station Pratt, KS	Casing	Depth	County Lossn	State KS
Lease No. Russell O.I., Inc		Well # 21-1		Date 10/31/2017	
Type Job 242/4 1/2 25x952 Lens 5/1ms			Formation	Legal Description 21-115-332	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative	Station Manager	Treater
Service Units		
Driver Names		

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
4:45pm	500		220	5	Mix 4455K @ - Cen Blend CPMMA
					Shut down
					Lossn Pump @ 1105 & Release Plus
	500		0	5	Sirst displacement
	600		30	3	Slow Rate
6:30pm	1500		40	3	Bump Plus
					Flow - Hold
					Job complete / Degrin & Cree
					Thank you!!

Cement Callsheet



Company	Russell Oil, Inc.			Service Point	Pratt, KS					
Well Type	New	CONTRACTOR	WW Drig. #12	COUNTY	Logan	STATE	KS			
LEASE	Dorothy		WELL #	21-1	SEC	21	TWP	11S	RANGE	32W

DIRECTIONS:
 Oakley, Kansas - West end of town on Hwy. 40 by golf course to Road 430
 3 South to tank battery (Porter Lease sign) go thru red gate on South side of tank battery - BE SURE TO CLOSE GATE

Job Type	4 1/2" 2 Stage			Casing Size	4 1/2	Thread	8 RD	Weight	11.6
Equipment				Tubing/Drill Pipe Size		Thread		Weight	
				Hole Size	7 7/8	Pecker		Bridge Plug	
Remarks:	DV Tool set at 2600'			Plug Container	Yes	Casing Swivel	Yes	Squeeze Manifold	

2 Stage Production Casing

CEMENT DATA

LEAD 1	Weight PPG	Type	Additives	
Sacks	Excess	Yield FT/ck	Water Gal/ck	
TAIL 1	Weight PPG	Type	Additives	
CP105	15.30	AA2 Cement	Russell Oil Blend	
Sacks	Excess	Yield FT/ck	Water Gal/ck	
200	35%	1.43	5.79	
LEAD 2	Weight PPG	Type	Additives	
Sacks	Excess	Yield FT/ck	Water Gal/ck	
TAIL 2	Weight PPG	Type	Additives	
CP101	11.6	A-Con Blend Common	3% calcium chloride 0.25 pps celloflake 0.1% wcn	
Sacks	Excess	Yield FT/ck	Water Gal/ck	
445	108%	2.77	16.75	
Mouse/Rat	Weight PPG	Type	Additives	
CP101	11.6	A-Con Blend Common	3% Calcium chloride 0.25 pps celloflake 0.1% wcn	
Sacks	Excess	Yield FT/ck	Water Gal/ck	
30		2.77	16.70	

Float Equipment

Part #	Quantity	Description	# Used	# Returned
CF1250	1	Auto Fill Float Shoe 4 1/2" (Blue)		
CF450	1	Two Stage Cement Collar, 4 1/2" (Blue)		
CF1650	7	Turbolizer, 4 1/2" (Blue)		
CF1900	2	4 1/2" Basket (Blue)		

Misc. Chemicals

CC155	1000	Super Flush II	10 sacks
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Ordered By	Todd Brown	Phone 785-445-6270	Fax	Date of Job	10/30/17
Call Taken By	Kevin Brungardt	Phone 620-213-1586	Email	Time Ready	W/C
Operator or Driver Called				Call Out Time	