Geologic Report

Drilling Time and Sample Log

Hard Rock Consulting, Inc.

Operator	**American Warrior, Inc.**		Elevation
Lease	**KT**	No. **1-25**	KB 2189' DF GL 2181'
API #	**15-135-25978-0000**		Casing Record Surface 8 5/8" @ 217' Production 5 1/2" @ 4336'
Field	**Wildcat**		
Location	**1800' FNL & 1200' FEL**		Electrical Surveys CNL/CDL, DIL
Sec. **25**	Twp. **20s**	Rge. **22w**	
County	**Ness**	State **Kansas**	

Formation	Log Tops	Sample Tops	Struct Comp
Anhydrite	1376' +813	1376' +813	+18
Base	1409' +780	1409' +780	
Heebner	3682' -1493	3684' -1495	+10
Lansing	3728' -1539	3732' -1543	+11
BKC	4044' -1855	4050' -1861	+15
Pawnee	4164' -1975	4169' -1980	+18
Fort Scott	4235' -2046	4237' -2048	+18
Cherokee	4260' -2071	4263' -2074	+17
Mississippian	4305' -2116	4307' -2118	+15
Osage	4326' -2137	4325' -2136	+20
Total Depth	4333' -2144	4336' -2147	

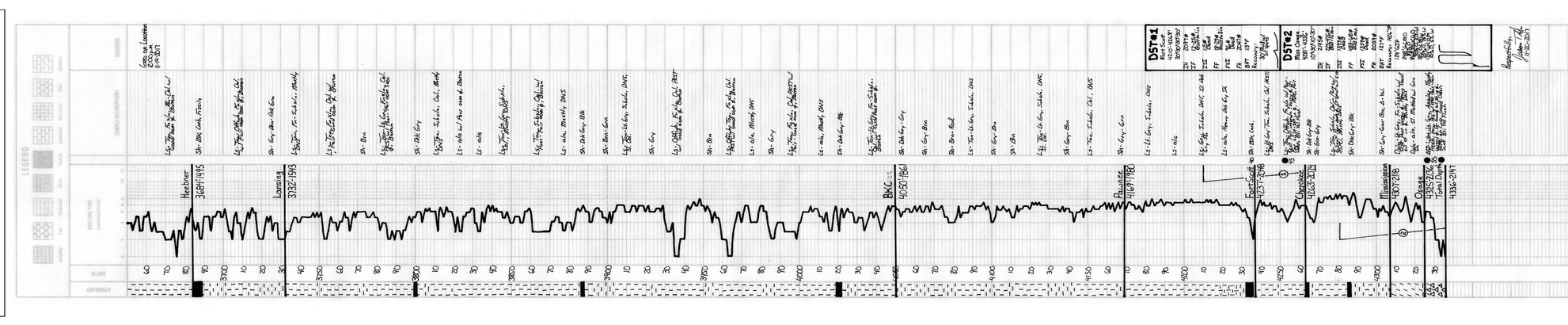
Reference Well For Structural Comparison **Natural Gas & Oil Co. Cook #1**
C NE NE Sec. 25 T20s R22w Ness County, Kansas

Drilling Contractor	**Discovery Drilling Co., Inc.**		**Rig #4**	
Commenced	**11-10-2017**	Completed	**11-17-2017**	
Samples Saved From	**3650'**	To	**RTD**	
Drilling Time Kept From	**3650'**	To	**RTD**	
Samples Examined From	**3650'**	To	**RTD**	
Geological Supervision From	**3650'**	To	**RTD**	

Displacement **3500'** Mud Type **Chemical**

Summary and Recommendations

The location for the KT #1-25 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. Two Drill Stem Tests were conducted, one of which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the KT #1-25 well.

Respectfully Submitted,

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