SERVICE ORDER CONTRACT

Customer Name	Destiny Petroleum	Ticket Number _	SOK 6307	_
Lease & Well Num	ber Louise 3504 SL 2-8H	Date	9/1/2017	

As consideration, The Above Named customer Agrees:

O-TEX Pumping L.L.C. shall not be responsible for and customer shall secure O-Tex pumping against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of O-Tex pumping, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.

O-Tex makes no guarantee to the effectiveness of the products, supplies, or materials, nor of the results of any treatment or services.

Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others,

O-Tex personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but

Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others except where due to O-Tex gross negligence or willful misconduct in the preparation or furnishing it.

Invoices payable NET 30 days following the date on the invoice.

Upon customers default in payment of the customers account by the last day of the month following the month in which the invoice is dated.

Customer agrees to pay interest thereon after at the highest lawful contract rate applicable but never to exceed 18% per annum in the event it becomes necessary to employ an attorney to enforce collection of said account.

Customer agrees to pay all collection costs and attorney fees in the amount of 25% of the unpaid account.

Service order: I authorize work to begin per service instructions in accordance with terms and conditions printed on this form and represent that I have authority to accept and sign this order.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

Customer Authorized Agent: Jermich Hom !

COUNTY	State J(OB SUM	MARY SOK 6307 TICKET DATE 09/01/17					7			
Sumner	Kansas	Petroleur	n		CUSTOMER REP	0					
Louise 3504 SL	Well No. 2-8H	JOB TYPE Surfac	e			EMPLOYEE NAMI		l We	lls		THE RESERVE OF THE PERSON NAMED IN COLUMN 1
EMP NAME Daniel Wells											
Paniei Wells Frank Fleites						**************		$\vdash \vdash$			
Hilario Monteal					 			₩			
mano wontear				_				\vdash			
Form. Name	Type:			Cal	lod Out	IOn Location		Llab	Ctadad	Llah C	
Packer Type	Set At		Date	Cal	lled Out 9/1/2017	On Location 9/1/20)17	100	Started 9/1/2017	9	ompleted /1/2017
Bottom Hole Temp. Retainer Depth	Total D	epth 275	Time		1000	1400		<u> </u>	1500	1	600
Type and Size	and Accessorie	Make	<u> </u>	-	New/Used	Well D Weight		radol	From	То	Max. Allov
Auto Fill Tube	1 1	IR	Casing		14ew/03ed	36#	9 5/8"	aue	Surface	275	1,500
nsert Float Val	 	IR	Liner			 	1 3/10	\dashv	341.400		1 .,000
Centralizers	3	İR	Liner			 	†	\dashv			
Top Plug	1 1	İR	Tubing			1	0	_			1
HEAD	11	İR	Drill Pip			1	 	\neg			T
imit clamp	1	İR	Open H			***************************************	121/4	"	Surface	275	Shots/F
Weld-A	0	IR	Perfora								
Texas Pattern Guide Sho	e 0	IR	Perfora								
Cement Basket	0	IR	Perfora								
	aterials	6 15/0-11			ocation	Operating	Hours		Descrip	tion of Job)
Mud Type WBM Disp. Fluid Fresh Wat	Density ter Density	9 Lb/Gal 8.33 Lb/Gal	Date 9/1	<u> </u>	Hours 2.0	<u>Date</u> 9/1	Hour 1.0	S	Surface		
Spacer type resh Wate	BBL 20	8.33 Lb/Gal	9/1		2.0	3/1	1.0	-	-		-
Spacer type Tesh wate	BBL.	- 0.55	-				 	-	Production of the China		
Acid Type	Gal.	%	-	-			 	\dashv	***************************************		
	Gal.	%				1	 	-	***************************************		****************
	Gal.	ln					 	\neg	-		
	Gal.	In							***************************************		
	Gal/Lb	In							***************************************		
	Gal/Lb	ln .							******************		
ric. Red.	Gal/Lb	In									
MISC.	Gal/Lb	In	Total		2.0	Total	1.0				

Perfpac Balls	Qty.		MANY		4 500 501		essures				
Other			MAX		1,500 PSI	AVG.	10	00		Water to a second second	
Other			MAX		6 BPM	Average			Л		
Other			IVIAX		OBFW	AVG	t Left in	3 Dino			
Other Other			Feet		41.16'	Reason	SHOE	LIDE	IT		
Juici			•			Neasuil	SHOE	JOIN			
	ement		Additive	s	ent Data				W/Rq		
1 160 Premium	Plus (Class C)	2% Calcium Chl	oride - 1/4 pp	os C	elloflake				6.33	1.34	14.80
		ļ									
		<u> </u>									
			Sur	nma			_			_	
Preflush	Type:		4 500 50:		Preflush:	BBI		.00	Type:		h Water
Breakdown	MAXIM		1,500 PSI		Load & Bkdn:			/A	Pad:Bbl		N/A
	Lost R		NO/FULL SURFACE		Excess /Retur Calc. TOC:	u BBI		I3 FACE	Calc.Dis		18 18.00
Average		Plua PSI:	600		Final Circ.	PSI:		OO	Actual L Disp:Bb		18.00
SIP 5 Min.	10 Min				Cement Slurn			8.0	טוט.טט		10.00
O WHILE	. O IVIII	1010			Total Volume			.00			***************************************
	T	$\overline{}$. otal volume		<u> </u>	1			
		-/			/		_	\prec			
)	,	
CUSTOMER REP	RESENTATI	VE		_	710			_		/	
						SIGNATURE			***************************************		
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					,						

O-Tex / Equip			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	СТКСРОТЕ	SOK 6307 9/1/2017					
Fairview, OK	Cı	ustomer	estiny Pet		State Kansas	County				
	I No. O	Tex Field Sup		roleum	Customer Representa	Sumner	Phone			
Louise 3504 \$ 2-8		10001000			- Casionia Asprosant		11010			
ob Type		Man Hours								
Surface			2							
	M TO I	NOTE AN			ED WITH THE	PERFORMANCE	E OF THIS JOB.			
							CONTRACTOR.			
EQUIP/PERSONEL	TIME	RATE	PRESS	1	JOB I	PROCEDURES				
SUPERVISOR(S)	1400			Arrived On Locat	ion and Spotted T	rucks				
Daniel Wells	1430				Rigged I	Jp Iron and Hoses				
	1500			Conducted Meet	ing with Rig, CO-N	/lan,and Otex				
	1502			Rigged up Head	and Iron Loops					
PUMP OPERATOR(S)	1504	2.50	40	Pump 2 Ahead to	Fill Lines					
Frank Fleites	1505		1000		umps and Lines 1					
	1507	2.50	40	Pump 20bbls of	Fresh Water Ahea	ad for Spacer				
	1515		85		f Cement @ 14.8	ppg				
BULK OPERATOR(S)	1526			Shutdown Drop I						
Hilario Monteal	1528	4.00	78	Displace 18bbls	of Fresh Water					
	1531	2.50	100	Slow to 2.5bpm						
	1540		600	Bumped Plug @						
	1545				e Check Floats (H					
	1600			Wash Up Pump	and Rig Down He	ad Iron and Hoses				
	1700			Leave Location						
				JOB CALCULA						
				Obbls of Fresh Wa						
			38	.1bbls of Cement	@ 14.8ppg					
				18bbls of Displa	cement					
			<u> </u>	Pressure to Land	I 100psi		Control of the second s			
				100bbls+ of Wate						
				CASING DA						
				9 5/8" 36						
				TP 275'						
				SJ 41.16	1					
				TD 275'						
			4	3bbls of Cement	o Surface					
	DIEA	SE NOTE				MENTS BELOW	1			
				th Rig Waiting or						
				eeting with all pers						
	Job '			ocedure and Co-N						

09/01/2017 API# 15-191-22793-01-00 New Serva 9 5/8" Surface Destiny_Louise 3504 SL 28H_17_09_01_#1.csv DATE RECORDED: JOB NO: UNIT DESCRIPTION: UNIT NOTES: FILE NAME: O-Tex Pumping SOK# 6307 Destiny Louise 3504 SL 28H 8/35S/4W SERVICE COMPANY: TICKET NO: CUSTOMER NAME: WELL NAME: WELL LOCATION:



15:36:36 (Pressure : psi) 15:33:23 Justin March March March Comment of the Comment of 15:30:11 Pen 3: Pressure 2 15:26:58 15:23:46 Pen 2: Calc. SlurryRate (Density: lb/gal) 15:20:34 15:17:21 15:14:09 15:10:56 (Density: Ib/gal) 15:07:44 15:04:32 0.00 900.00 600.00 300.00 Pen 1 Pen 2 Pen 3 25.00 30.00 3000.00 22.50 27.00 2700.00 20.00 24.00 2400.00 17.50 21.00 2100.00 15.00 18.00 1800.00 12.50 15.00 1500.00 10.00 12.00 1200.00 Pen 1: Density 1 9.00 6.00 3.00 0.00 0.00 7.50 5.00 2.50

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Job Site Saftey Meeting Attendance Sheet

Pumping, LLC Job Site Leader:

Daniel Wells

Company - Lease - Well #:

Destiny Petroleum

/ Louise 3504 SL 2-8H

Max Pressure: 1,500 PSI

PSI

9/1/2017

Date:

SOK 6307

Ticket #:_

Employee Name	Employee	Unit	Trailer	Unit		Company
lease Print ***	Number	Number	Number	Type	Location	Name

2 Frank Fleites 880164 980033 New Serva Fairview,OK O-Tex 3 Hilario Monteai 746040 920056 Bulk Fairview,OK O-Tex 4 Employed Professor Professor O-Tex 5 Employed Professor Professor O-Tex 6 Employed Professor Professor O-Tex 7 Employed Professor Professor O-Tex 8 Employed Professor Professor Professor 9 Employed Professor Professor Professor 10 Employed Professor Professor Professor 11 Employed Professor Professor Professor Professor 12 Employed Professor Professor Professor Professor Professor 14 Employed Professor Professor Professor Professor Professor 14 Employed Professor	-	Daniel Wells	530138		Pick-Up	Fairview, OK	O-Tex	
Hilario Monteal 746040 920058 Bulk Fairview,OK Fairview,OK Fairview,OK Fairview,OK Fairview,OK Fairview,OK Fairview,OK Fairview,OK Fairview,OK Fairview,OK Fairview,OK Fairview,OK Fairview,OK Fairview,OK Fairview,OK Fairview,OK Fairview,OK	2	Frank Fleites	880164	980033	New Serva	Fairview,OK	O-Tex	
	က	Hilario Monteal	746040	920058	Bulk	Fairview, OK	O-Tex	
6 7 8 10 11 12 13 14 15 16 17 18 19 10 11 12 14 15 16 17 18 19	4							
6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	r2							T
7 8 9 10 11 12 13 14 15 16 17 18 19	ဖ							
8 9 10 11 12 13 14 16 17 18 19	7							
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18 19 20	17							
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20	19							
	20							

Job Site Saftey Leader:

Daniel Wells

Report all Minor Injuries, Accidents, Vehicle Accidents or Environmental Spills Immeadiately.



I 								Pumping, LLC			
СОМ	PANY	Destin	ny Petrolei	1100	PROJECT NUMBER AFE/WORK OF SOK 6307						
CON	TRACTOR			AIII	Owner				0 9/1/2017 CRIPTION API		
LEAS	E & WELL#	WW Drill	ing #2			Same I COUNTY		LEGAL DESCR 8/35			
	CTIONS	Louise	3504 SL 2	-8H			nner	STATE Kansas	MILEAGE 120		
		(S - WEST (FOLLOW CO		D WEST & SOUTH TO	
Pumping Services	Casing Size	Casing Woight	Throad	There (DD G	I+	15.				() H2S	
g Se	9 5/8"	Casing Weight 36#	LTC	Tbnq/DP Size	Thread	Plug. Cont.	Swage YES	Top Plug YES	Bottom Plug	% Excess	
lide	Number and T					110	ILS	Casing Depth	NO Hole Depth	Hole Size	
Pa	Pump Iru Remarks	ıck & Bulk	Materials		***************************************			275'	275'	121/4"	
	Remarks						Est. BHST 80°	Tubing Depth	Depth-TVD	Mud Weight/Type	
	LEAD	# of Sacks	Туре	The second second second	Additives				1		
	38.18	160	Premium Plu	ıs (Class C)							
	H2O TO MIX			Water Gal/Sk	1	2%	Calcium (Chloride - 1	4 pps Cello	oflake	
	24.11	14.80	1.34	6.33							
	0.00	# of Sacks	Туре		Additives	The state of the s					
	H2O TO MIX	Woight DDC	Viold Eta/Ci-	IW-1 0-101	1						
	0.00	Weight PPG	Yield Ft3/Sk	Water Gal/Sk	1						
	TOP OUT	# of Sacks	Туре	L	Additives						
8											
Materials	H2O TO MIX	Weight PPG	Yield Ft3/Sk	Water Gal/Sk							
		ACID	Туре		Additives						
		Inhibitor	Surfactant	clay cont.		TA	AKE 50 #	# Sugar	- 3 RAD	IOS	
	Spacer or	Quantity	Туре		Additives						
	Flush	20 BBL		Water							
	Spacer or Flush	Quantity	Туре		Additives						
	Other	Quantity	Type		Additives			· · · · · · · · · · · · · · · · · · ·			
»«	Cem	enter	Pun	nper	Bu	lky	Bu	lky		Bulky	
Called		l Wells		Fleites	Hilario I						
CEOL		edge		rack	Single	vving	Double	e Wing		Other	
CE	9 5/8	"LTC	1		1		1	l			
	Casing Size	9 5/8"	•	Casing Weight			Thread				
	Guide Shoe		•	Float Shoe	36#		Float Collar		LTC Insert Float Val	ve	
ms	1 - Centralizers - N	Cement Fill	ed	Size	**************************************		Туре			1 - AFU	
te		3		1	12¼" x 9 5/8'				BOW		
ale	Wall Cleaners -	Number		Туре			MSC (DV Tool)		-	MSC Plug Set	
S	Limit Clamps	1		Thread lock	2		Other				
	Remarks							articles of the second section of			
Custon	ner Rep.		Cell Phone		Office Phone	1	Fax		Time of Call		
<u> </u>	0		(, and or Gan	***	
	ken By Kirchner							· · · · · · · · · · · · · · · · · · ·		Location Time	
Crew C	alled								9/1/17 Yard Time	1:00PM	
Dani	el Wells									1/2017 10:00AM	





			746040/920058			
	Front Pot				Rear Pot	
Cement:	Lead		Cemen	nt: _	Empty	
	160	_sks				sks
	CEMENT ADDITIVES	S		,	CEMENT ADDITIVES	
	Class C	100				
	2% CC					
	.25# Celloflake					
,						
L						***************************************
COMPANY:	Destiny		DAT	TE:	9/1/2017	
LEASE:	Louis 3504 SL 2-8H		TICKE	ET: _	SOK#6307	7. The same of the