

# SERVICE ORDER CONTRACT

Customer Name Destiny Petroleum Ticket Number SOK 6315

Lease & Well Number Louise 3504 SL 2-8H Date 9/9/2017

As consideration, The Above Named customer Agrees:

O-TEX Pumping L.L.C. shall not be responsible for and customer shall secure O-TEX pumping against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of O-TEX pumping, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.

O-TEX makes no guarantee to the effectiveness of the products, supplies, or materials, nor of the results of any treatment or services. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, O-TEX personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others except where due to O-TEX gross negligence or willful misconduct in the preparation or furnishing it.

Invoices payable NET 30 days following the date on the invoice.

Upon customers default in payment of the customers account by the last day of the month following the month in which the invoice is dated.

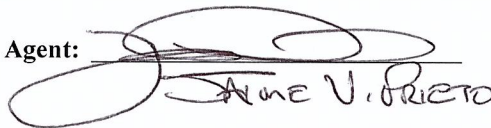
Customer agrees to pay interest thereon after at the highest lawful contract rate applicable but never to exceed 18% per annum in the event it becomes necessary to employ an attorney to enforce collection of said account.

Customer agrees to pay all collection costs and attorney fees in the amount of 25% of the unpaid account.

Service order: I authorize work to begin per service instructions in accordance with terms and conditions printed on this form and represent that I have authority to accept and sign this order.

**I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.**

Customer Authorized Agent:



Jane V. Prieto

<b>JOB SUMMARY</b>			PROJECT NUMBER <b>SOK 6315</b>	TICKET DATE <b>09/09/17</b>
COUNTY <b>Sumner</b>	State <b>Kansas</b>	COMPANY <b>Destiny Petroleum</b>	CUSTOMER REP <b>0</b>	
LEASE NAME <b>Louise 3504 SL</b>	Well No. <b>2-8H</b>	JOB TYPE <b>Intermediate</b>	EMPLOYEE NAME <b>Kyle Laskowitz</b>	

EMP NAME <b>Kyle Laskowitz</b>	<b>0</b>				
<b>0.00</b>					
<b>David C</b>					
<b>Kendrick</b>					

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_

Packer Type \_\_\_\_\_ Set At **0**  
 Bottom Hole Temp. **131** Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth **4862**

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Va	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Materials			
Mud Type	WBM	Density	<b>9</b> Lb/Gal
Disp. Fluid	Fresh Water	Density	<b>8.33</b> Lb/Gal
Spacer type	Mudwash BBL.		<b>25</b> <b>8.40</b>
Spacer type	BBL.		
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
MISC.	Gal/Lb	In	

Perfpac Balls	
Other	Qty. _____
Other	_____
Other	_____
Other	_____

Date	Called Out	On Location	Job Started	Job Completed
	<b>9/9/2017</b>	<b>9/9/2017</b>	<b>9/9/2017</b>	<b>9/9/2017</b>
Time	<b>7:30</b>	<b>10:30</b>	<b>15:30</b>	<b>17:30</b>

Well Data						
	New/Used	Weight	Size	Grade	From	To
Casing		<b>26.0</b>	<b>7</b>		Surface	<b>4,862</b>
Liner						<b>5,000</b>
Liner						
Tubing			<b>0</b>			
Drill Pipe						
Open Hole			<b>8 3/4</b>		Surface	<b>0</b>
Perforations						Shots/Ft.
Perforations						
Perforations						

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
<b>9/9</b>	<b>7.0</b>	<b>9/9</b>	<b>2.0</b>	Intermediate
<b>Total</b>	<b>7.0</b>	<b>Total</b>	<b>2.0</b>	

Pressures		
MAX	<b>5,000 PSI</b>	AVG. <b>180</b>
Average Rates in BPM		
MAX	<b>8 BPM</b>	AVG <b>4.5</b>
Cement Left in Pipe		
Feet	<b>42</b>	Reason <b>SHOE JOINT</b>

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
<b>1</b>	<b>190</b>	<b>Premium</b>	<b>2% Gypsum - 2% C-45 - 1/4pps Cello Flake - 1/4pps Fiber-X</b>	<b>17.84</b>	<b>2.89</b>	<b>11.40</b>
<b>2</b>	<b>75</b>	<b>50:50 Poz Premium</b>	<b>4% Gel - 0.3% FL-4 - 1/4pps Cello Flake - 1/4pps Fiber-X</b>	<b>6.48</b>	<b>1.38</b>	<b>13.80</b>
<b>3</b>	<b>0</b>	<b>0</b>		<b>0</b>	<b>0.00</b>	<b>0.00</b>

Summary					
Preflush Breakdown	<b>10.00</b>	Type: <b>Water</b>	Preflush: BBI	<b>10.00</b>	Type: <b>Water</b>
		<b>MAXIMUM</b>	Load & Bkdn: Gal - BBI	<b>N/A</b>	Pad:Bbl -Gal <b>N/A</b>
		<b>Lost Returns-1</b>	Excess /Return BBI	<b>N/A</b>	Calc. Disp Bbl <b>185</b>
		<b>Actual TOC</b>	Calc. TOC:	<b>622'</b>	Actual Disp. <b>185.00</b>
Average ISIP	<b>5 Min.</b>	<b>Bump Plug PSI:</b>	Final Circ. PSI:	<b>780</b>	Disp:Bbl
	<b>10 Min.</b>	<b>15 Min.</b>	Cement Slurry BBI	<b>116.2</b>	
			Total Volume BBI	<b>311.22</b>	

CUSTOMER REPRESENTATIVE \_\_\_\_\_  
 \_\_\_\_\_  
 SIGNATURE



<b>O-Tex / Equipment and Personnel Report</b>				Project Number	Job Date
				SOK 6315	9/9/2017
O-Tex Location		Customer	State	County	
Fairview, OK		Destiny Petroleum	Oklahoma	Sumner	
Lease Name	Well No.	O-Tex Field Supervisor	Customer Representative	Phone	
Louise 3504	2-8H	Kyle Laskowitz	0	0	
Job Type		Man Hours			

**USE THIS FORM TO NOTE ANY ISSUES ENCOUNTERED WITH THE PERFORMANCE OF THIS JOB.  
THIS MAY INCLUDE TIME AT THE SHOP, ON THE ROAD OR DELAYS WITH DRILLING CONTRACTOR.**

<i>EQUIP/PERSONEL</i>	<i>TIME</i>	<i>RATE</i>	<i>PRESS</i>	<i>JOB PROCEDURES</i>
<b>SUPERVISOR(S)</b>	10:30			Arrived on location
Kyle Laskowitz	10:40			Wait on rig to run casing
	14:25			Safety meeting
	14:30			Rig up
<b>PUMP OPERATOR(S)</b>	15:29		<b>5000</b>	Pressure Test
	15:30	3.50	<b>300</b>	Pump H2O spacer
	15:35	4.00	<b>315</b>	Pump lead cement @ 11.4
	15:43	4.00	<b>240</b>	bbls pumped of lead cement/cement weighed on scale
<b>BULK OPERATOR(S)</b>	15:51	4.00	<b>80</b>	bbls pumped of lead cement
David C	15:57	3.50	<b>25</b>	Pump tail cement @ 13.8/cement weighed on scale
Kendrick	16:05			Shut down and drop plug
	16:06	3.00	<b>60</b>	Start displacement
	16:08	7.00	<b>120</b>	10 BBls gone of displacement
	16:14	7.00	<b>130</b>	50 BBls gone of displacement
	16:20	7.00	<b>275</b>	90 BBls gone of displacement
	16:24	6.00	<b>580</b>	115 BBls gone of displacement
	16:28	6.00	<b>810</b>	140 BBls gone of displacement
	16:31	4.50	<b>727</b>	160 BBls gone of displacement
	16:34	3.00	<b>780</b>	175 bbls gone Slow down to land plug
	16:37	3.00	<b>1410</b>	Land plug
	16:40			Check floats
	16:45			Rig down
	17:30			Head to the yard

**JOB CALCULATIONS**

Height of lead 3,652.2 ft  
Height of tail 628.9 ft

**CASING DATA**

4881.69 ft of casing 7" 26#  
41.74 ft shoe track  
Displacement = 185.3

**ANNULAR DATA**

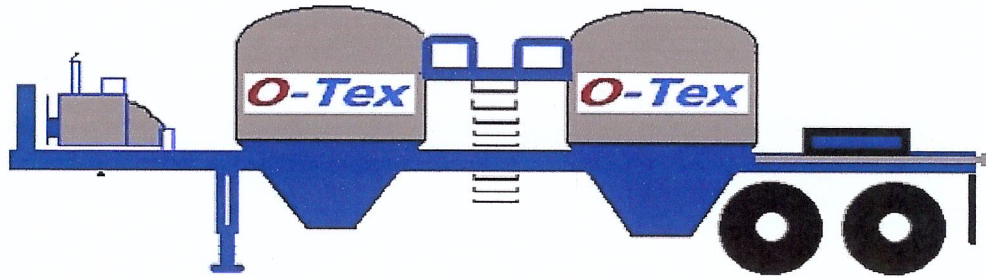
**PLEASE NOTE ANY CONTRACTOR ISSUES OR COMMENTS BELOW**



# Job Data Sheet



COMPANY <b>Destiny Petroleum</b>		PROJECT NUMBER <b>SOK 6315</b>		AFE/WORK ORDER <b>0</b>		DATE <b>9/9/2017</b>					
CONTRACTOR <b>WW #2</b>		Owner <b>Same</b>		LEGAL DESCRIPTION <b>8-35N-4W</b>		API <b>15-191-22793-01-00</b>					
LEASE & WELL # <b>Louise 3504 SL 2-8H</b>		COUNTY <b>Sumner</b>		STATE <b>Kansas</b>		MILEAGE <b>120</b>					
DIRECTIONS <b>Caldwell KS 81&amp;49N Turn West On G Avenue - Follow Road into W. 160th Street - 8 Miles West to Argonia RD. - Turn South On Argonia for 2 Miles to 180th &amp; follow to Ria</b>											
Pumping Services	<input checked="" type="checkbox"/> Surface <input type="checkbox"/> Intermediate <input type="checkbox"/> Long String <input type="checkbox"/> Plug Back <input type="checkbox"/> Squeeze <input type="checkbox"/> Acid <input type="checkbox"/> PTA <input type="checkbox"/> Other    ( ) H2S										
	Casing Size	Casing Weight	Thread	Tbng/DP Size	Thread	Plug. Cont.	Swage	Top Plug	Bottom Plug	% Excess	
	7	26.00	LTC			YES	YES	YES	NO	134% - 20	
	Number and Type Units							Casing Depth	Hole Depth	Hole Size	
	<b>Pump Truck &amp; Bulk Materials</b>							4,862		8 3/4	
Remarks					Est. BHST	KOP	Depth-TVD	Mud Weight/Type			
					131		4658				
Materials	LEAD	# of Sacks	Type		Additives						
	97.79	190	Premium		2% Gypsum - 2% C-45 - 1/4pps Cello Flake - 1/4pps Fiber-X						
	H2O TO MIX	Weight PPG	Yield Ft3/Sk	Water Gal/Sk							
	80.70	11.40	2.89	17.84							
	TAIL	# of Sacks	Type		Additives						
	18.43	75	50:50 Poz Premium		4% Gel - 0.3% FL-4 - 1/4pps Cello Flake - 1/4pps Fiber-X						
	H2O TO MIX	Weight PPG	Yield Ft3/Sk	Water Gal/Sk							
	11.57	13.80	1.38	6.48							
		# of Sacks	Type								
		Weight PPG	Yield Ft3/Sk	Water Gal/Sk							
	ACID	Type		Additives							
	Inhibitor	Surfactant	clay cont.								
	Spacer or Flush	Quantity	Type		Additives						
	Displace	Quantity	Type		Additives						
	Other	Quantity	Type		Additives						
Crew Called	<b>Cementer</b>		<b>Pumper</b>		<b>Bulky</b>		<b>Bulky</b>		<b>Bulky</b>		
	Kyle Laskowitz				David C		Kendrick				
CEOL	<b>Swedge</b>		<b>Bale rack</b>		<b>Single Wing</b>		<b>Double Wing</b>		<b>Other</b>		
	7"		1		1		1				
Sales Items	Casing Size		Casing Weight		Thread						
	Guide Shoe		Float Shoe		Float Collar		Insert Float Valve				
	Centralizers - Number		Size		Type						
	Wall Cleaners - Number		Type		MSC (DV Tool)			MSC Plug Set			
	Limit Clamps		Thread lock		Other						
	Remarks										
Customer Rep. <b>0</b>		Cell Phone <b>0</b>		Office Phone		Fax		Time of Call			
Call Taken By <b>Charles Spracklen</b>							Date Ready <b>9/9/17</b>		Location Time <b>9/9/2017 10:30</b>		
Crew Called <b>Kyle Laskowitz</b>							Yard Time		<b>9/9/17 7:30</b>		



Trailer Number: 880046/920059

Driver Name: \_\_\_\_\_

**Front Pot**

Cement:                      Lead \_\_\_\_\_

                     190                      sks

**CEMENT ADDITIVES**

Class H
2% Gypsum
2% C-45
1/4# CelloFlake
1/8# Fiber-X

**Rear Pot**

Cement:                      Tail \_\_\_\_\_

                     75                      sks

**CEMENT ADDITIVES**

50/50 Class H/Poz
4% Gel
.3% FL-40
1/4# CelloFlake
1/8# Fiber-X

COMPANY: Destiny

LEASE: Louise 3504 SL 2-8H

DATE: 9/7/2017

TICKET: SOK#6315