



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 16072 A

DATE _____ TICKET NO. _____

DATE OF JOB: <u>1/25/2019</u> DISTRICT: <u>Pratt, KS</u>		NEW WELL <input type="checkbox"/> OLD WELL <input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER: <u>Trek AEC LLC</u>		LEASE: <u>J. L. G.</u>		WELL NO.: <u>1</u>					
ADDRESS:		COUNTY: <u>Gove</u>		STATE: <u>KS</u>					
CITY: _____ STATE: _____		SERVICE CREW: <u>Darin, Ed</u>							
AUTHORIZED BY:		JOB TYPE: <u>241/Liner</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
<u>19843</u>	<u>2 1/4</u>						<u>1/25</u>	<u>AM</u>	<u>8:00</u>
<u>21010</u>	<u>3/4</u>						<u>1/25</u>	<u>AM</u>	<u>11:30</u>
							<u>1/25</u>	<u>AM</u>	<u>1:30</u>
							<u>1/25</u>	<u>AM</u>	<u>2:45</u>
							<u>1/25</u>	<u>AM</u>	<u>3:15</u>
						MILES FROM STATION TO WELL	<u>200</u>		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP101	A-Con Blend Common	SK	150		
CC109	Calcium Chloride	Lb	282		
CC112	Cement Friction Reducer	Lb	106		
CC130	C-51	Lb	15		
CF850	4 1/2" Flange Shoe (Blue)	Ft	1		
CF102	Top Rubber Plug	Ft	1		
E100	Unit mileage charge - pickups, small usos & cars	m.	100		
E101	Heavy Equipment mileage	m.	200		
E113	Proppant gas Bulk Delivery Charge per ton	ton	705		
CE204	Depth Charge; 3001-4001	4 hr	1		
CE240	Blending & Mixing Service Charge	SK	150		
CE504	Plug Container Ut. 1,291 on Charge	Job	1		
S003	Service Supervisor, Press 8 hrs on loc	Ft	1		

CHEMICAL / ACID DATA:			

		SUB TOTAL	
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
		Discount	TOTAL
			<u>6014 03</u>

SERVICE REPRESENTATIVE: Darin E. G...

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

FIELD SERVICE ORDER NO. _____

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>TRK AEC LLC</i>	Lease No.	Date <i>1/25/2018</i>
Lease <i>Jill's</i>	Well # <i>1</i>	
Field Order # <i>16072</i>	Station <i>Pratt, KS</i>	Casing <i>4 1/2</i>
Type Job <i>2411 Liner</i>	Depth <i>3715</i>	County <i>Gove</i>
	Formation	State <i>KS</i>
		Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>4 1/2</i>								
Depth <i>3715</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>59</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>3715</i>	Packer Depth	From	To	Flush <i>WGR</i>	Gas Volume		Total Load	

Customer Representative <i>Tanner</i>	Station Manager <i>Justin Westorfen</i>	Treater <i>Darin Fischer</i>
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Service Units	<i>92911</i>	<i>84981</i>	<i>19843</i>	<i>19889</i>	<i>21010</i>				
Driver Names	<i>Darin</i>	<i>Ed</i>	<i>Ed</i>	<i>Disz</i>	<i>Disz</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>11:30am</i>					<i>On Location / SSPer meeting</i>
					<i>150 SK A-con Blend cement</i>
					<i>2% Calcium Chloride, 75% FR, 1% WCA</i>
					<i>120ppg, 2.46 v/v, 14.40 water</i>
<i>1:30pm</i>	<i>700</i>		<i>60</i>	<i>3</i>	<i>Establish circulation</i>
	<i>300</i>		<i>66</i>	<i>3</i>	<i>Mix 150 SK cement</i>
					<i>Shut down</i>
	<i>400</i>		<i>0</i>	<i>3</i>	<i>WGR Pump & Liner & Release Plug</i>
	<i>600</i>		<i>30</i>	<i>3</i>	<i>Start displacement</i>
	<i>700</i>		<i>40</i>	<i>3</i>	
	<i>800</i>		<i>45</i>	<i>3</i>	
	<i>900</i>		<i>50</i>	<i>3</i>	
<i>2:40pm</i>	<i>1500</i>		<i>59</i>	<i>3</i>	<i>Bump Plug</i>
					<i>Flow - Hold</i>
					<i>Did not circulate cement</i>
<i>2:45pm</i>					<i>Job complete / Darin & crew</i>
					<i>Thank you!!</i>



Liberal Yard #1717 - Phone 620-624-2277 - 1700 S. Country Estates Road, Liberal KS 67901

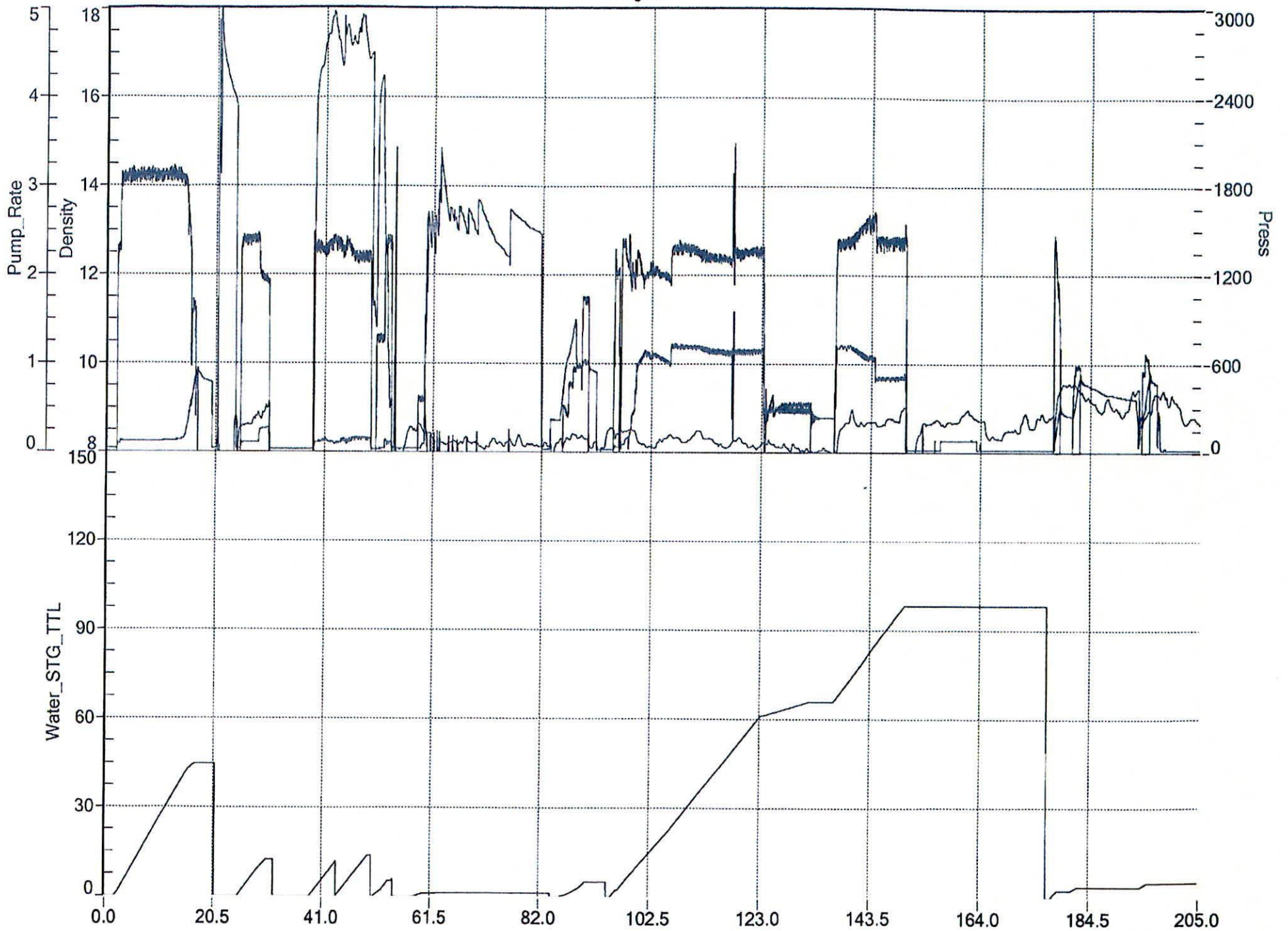
PRESSURE PUMPING

Job Log

Customer:	Trek AEC		Cement Pump No.:	38117, 19919 7.5Hrs.		Operator TRK No.:	96816		
Address:	4925 Greenville Ave Ste 915		Ticket #:	1718 15541 L		Bulk TRK No.:	30464, 37725 Manuel		
City, State, Zip:	Dallas Tx 75206		Job Type:	Z41 - Squeeze Perfs					
Service District:	1718 - Liberal, Ks.		Well Type:	OIL					
Well Name and No.:	Jilig #1		Well Location:		County:	Gove	State:	Ks	
Type of Cmt	Sacks	Additives			Truck Loaded On				
Premium / Common	50	1/3#sk OWB			30464, 37725 Manuel		Front	Back	
Premium / Common	50	Neat			30464, 37725		Front	Back	
							Front	Back	
Lead/Tail:	Weight #1 Gal.	Cu/Ft/sk	Water Requirements		CU. FT.	Man Hours / Personnel			
Lead:	16.4	1.06	4.33		53	TT Man Hours:	40.5		
Tail:	16.4	1.06	4.35		53	# of Men on Job:	3		
Time (am/pm)	(BPM)	Volume (BBLs)	Pumps		Pressure(PSI)		Description of Operation and Materials		
			T	C	Tubing	Casing			
11:10							ON LOCATION & SAFETY MEETING		
11:20							RIG UP		
12:05 PM		43.5				560	LOAD B.S. TO 560PSI / 39BBLs TO LOAD		
12:29 PM	2	8.5			150		GET AN INJECTION RATE / LOAD W/ 8.5BBLs		
12:34 PM	2	12			160		2.0BPM @ 160PSI / SHUTDOWN		
12:43	2.3	9.4 slurry			60		PUMP 50SX LEAD @ 16.4# W/ OWB		
12:47	2.3	9.4 slurry			60		PUMP 50SX LEAD @ 16.4# NEAT		
12:53 PM							SHUTDOWN / W.P.		
12:59		2					DISPLACE W/ 3BBLs / ON VACUUM 1BPM		
13:02	0.6	2.5					ENGAGE PUMP		
13:04		3			1500		PRESSURE UP / STAGE IN		
13:30	1	4				880	REVERSE OUT W/ 4BBLs / NO RETURNS		
13:36							SHUTDOWN		
13:40	2.4	50			700		REVERSE OUT / LONG WAY		
14:18	2.3	63			700		SHUTDOWN OUT OF H2O		
14:22	2.3	93			500		PUMP 93BBLs		
14:35							SHUTDOWN / PULL T.B.		
15:03		3.5				500	PRESSURE UP B.S. TO 500 DROPPED TO 380		
15:18						380	IN 10 MIUTES		
15:20		1			500		PRESSURE UP T.B. WITH 1BBL TO 500PSI		
15:22					490		CLOSE IN		
							JOB COMPLETE		
Size Hole	7 7/8"	Depth					TYPE	Swage	
Size & Wt. Csg.	5 1/2" 14#	Depth			New / Used		Packer	3496' Depth	
tbg.	2 3/8" 4.7#	Capacity	13.5BBLs				Retainer	Depth	
Top Plugs		Type					Perfs	3544' - 3638' CIBP 3740'	
Customer Signature:						Basic Representative:	Daniel Beck		
						Basic Signature:	<i>Daniel Beck</i>		
						Date of Service:	1/10/2018		

Trek AEC

Jilig #1



Perf-Tech

Wireline Services, Inc.
P.O. Box 87
HAYS, KS 67601-0087
(785) 623-3969
Job Ticket

13883

DATE 1-9-18

CHARGE TO Trek Soc

ADDRESS _____

LEASE AND WELL NO. J. lg Nol FIELD _____

NEAREST TOWN _____ COUNTY Gove STATE KS

CUSTOMER'S ORDER NO. _____ SEC. 1 TWP. 14S RANGE 30W

ZERO 5' AGL CASING SIZE 5 1/2 WEIGHT _____

CUSTOMER'S T.D. _____ PERF TECH T.D. _____ FLUID LEVEL 1860'

ENGINEER Brad L. OPERATOR Debra L.

PERFORATING					
CODE REFERENCE	DESCRIPTION	NO HOLES	DEPTH FROM	TO	AMOUNT

TRUCK RENTAL			
CODE REFERENCE	RUN NO.	PREVIOUS INVOICE NO.	AMOUNT

DEPTH OF OPERATIONS CHARGES					
CODE REFERENCE	FROM	TO	NO. FEET	PRICE PER FT.	AMOUNT

Handwritten notes in table:
1- 5 1/2 MTE
1- 5 1/2 Composite
2- Power Charge
2- Igniters
1- Sx of Cement

PLUGS, PACKERS AND OTHER					
CODE REFERENCE	MFG TYPE	CASING SIZE	WEIGHT	DEPTH	AMOUNT

Handwritten entries:
Set 5 1/2 MTE at 3900'
Dump 1 Sx of Cement on top at C: BP
Set 5 1/2 Composite at 3700'

SUB TOTAL	
TAX	

PLEASE PAY FROM THIS INVOICE
TOTAL

RECEIVED THE ABOVE SERVICE ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED BELOW WHICH WE HAVE READ AND TO WHICH WE HEREBY AGREE

Customer Rad Neil

General Terms and Conditions

- (1) All accounts are to be paid within the terms fixed by Perf-Tech invoices; and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice.
- (2) Because of the uncertain conditions existing in a well which are beyond the control of Perf-Tech, it is understood by the customer that Perf-Tech, cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- (3) Should any of Perf-Tech, instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Perf-Tech, for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- (4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees and customer hereby certifies that the zones, as shot were approved
- (5) The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Perf-Tech is in proper and suitable conditions for the performance of said work.
- (6) No employee is authorized to alter the terms or conditions of this agreement.