

BASIC

energy services, L.P.

TREATMENT REPORT

11/1-21

Customer WOOLSEY OPERATING CO.		Lease No.		Date	
Lease MCCAREN		Well # 1		Date 12-19-2017	
Field Order # 16255	Station PRATT, Ks.	Casing 13 3/8"	Depth 289'	County KIOWA	State Ks
Type Job 13 3/8" C.P. Surface Csg			Formation	Legal Description 33-305-18W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 13 3/8"	Tubing Size 48	Shots/Ft	CMT	Acid 275 SK Common	Rate 2% CC	Press 14 CF	ISIP
Depth 268'	Depth	From	To	Pre Pad (21.20 CU FT)	Max		5 Min.
Volume 42 BBL	Volume	From	To	Pad	Min		10 Min.
Max Press 750	Max Press	From	To	Frac	Avg		15 Min.
Well Connection S.V.	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 248'	Packer Depth	From	To	Flush 39 BBL	Gas Volume		Total Load

Customer Representative ALLAN DICK	Station Manager J. WESTERMAN	Treater K. LESLEY
Service Units 78868 84980 20980 19960 19860		
Driver Names LESLEY MARQUEZ — WHEATLEY —		

Time	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Service Log
4:30 AM	12-20-17				ON LOCATION - SAFETY MEETING
10:15 AM					RUN 8 JTS. - 13 3/8" x 48# CSG
12:00 PM					CSG. WOULD NOT GO DOWN HOLE
3:00 PM					PULL 3 JTS. CSG. OUT / REEM OUT HOLE
1:30 AM	12-21-17				ATTEMPT TO RUN CSG. AGAIN
4:30 AM					CSG. ON BOTTOM
4:55 AM					HOOK UP TO CSG. / BREAK CIRC. W/ RIG
5:35 AM	200		10	5	H2O AHEAD
5:40 AM	100		59	5	MIX 275 SKS COMMON @ 15.6 PPG
5:52 AM	50		0	5	START DISPLACEMENT
5:59 AM	100		35	4	SLOW RATE
6:00 AM	150		39	3	CMT. @ DESIRED DEPTH
					CIRC. THRU JOB
					CIRC. 10 BBL TO PIT
					JOB COMPLETE,
					THANKS -
					KEVIN LESLEY

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Customer <i>WOOLSEY OPERATING</i>	Lease No.	Date <i>12/21/17</i>
Lease <i>MCLAREN</i>	Well # <i>1</i>	<i>3-2018</i>
Field Order # <i>16056</i>	Station <i>PRATT, KS.</i>	Casing <i>8 5/8"</i>
Type Job <i>1400' 8 5/8" S.P. INTERMEDIATE CSG</i>	Formation	Depth <i>1500'</i>
County <i>KIOWA</i>		State <i>Ks.</i>
Legal Description <i>33-305-18W</i>		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>8 5/8" x 23"</i>	Tubing Size	Shots/Ft <i>CMT.</i>	Acid <i>125SK Common</i>	Pre Pad <i>@ 1.21 CU FT</i>	W/ <i>3% GEL</i>	RATE <i>1.05 CF</i>	PRESS #
Depth <i>1476'</i>	Depth	From	To	Pad	Max		ISIP <i>5 Min.</i>
Volume	Volume	From	To	Frac	Min		<i>10 Min.</i>
Max Press <i>1000</i>	Max Press	From	To		Avg		<i>15 Min.</i>
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>1434'</i>	Packer Depth	From	To	Flush <i>93 BBL</i>	Gas Volume		Total Load

Customer Representative <i>ALAN DICK</i>	Station Manager <i>J. WESTERMAN</i>	Treater <i>K. LESLEY</i>
Service Units <i>86531 84981 19843 19959 19918</i>		
Driver Names <i>LESLEY FRANKLIN - CLYMER -</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>11:30 AM</i>	<i>1-2-18</i>				<i>ON LOCATION SAFETY MEETING</i>
<i>8:45 PM</i>					<i>RUN 35 JTS. 8 5/8" x 23" CSG.</i>
<i>⚡</i>					<i>BASKET - #1</i>
					<i>CENTRALIZER - #1</i>
<i>11:00 PM</i>					<i>CSG. ON BOTTOM</i>
<i>11:15 PM</i>					<i>HOOKE UP TO CSG. / BREAK CIRC. W/ RIG</i>
<i>2:50 AM</i>	<i>300</i>		<i>5</i>	<i>5</i>	<i>H2O AHEAD</i>
<i>2:55 AM</i>	<i>250</i>		<i>27</i>	<i>5</i>	<i>MIX 125 SKS. COMMON @ 15.6 PPG</i>
<i>3:00 AM</i>					<i>SHUT DOWN - DROPT. R. PLUG</i>
<i>3:10 AM</i>	<i>0</i>		<i>0</i>	<i>5</i>	<i>START DISPLACEMENT</i>
<i>3:27 AM</i>	<i>500</i>		<i>85</i>	<i>4</i>	<i>SLOW RATE</i>
<i>3:30 AM</i>	<i>600</i>		<i>93</i>	<i>3</i>	<i>PLUG DOWN</i>
					<i>CIRC. THRU JTB</i>
					<i>Ⓢ</i>
					<i>JOB COMPLETE,</i>
					<i>THANKS +</i>
					<i>KEVIN LESLEY</i>

Customer <i>Wootse, Operating Co</i>		Lease No.		Date	
Lease <i>M'Carren</i>		Well # <i>1</i>		<i>1/11/18</i>	
Field Order # <i>16357</i>	Station <i>Pratt KS</i>	Casing <i>4" P.P.</i>	Depth <i>1530</i>	County <i>Kinga</i>	State <i>KS</i>
Type Job <i>Plug to Abandon 242</i>			Formation	Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>4" P.P.</i>				Pre Pad		Max		5 Min.
Depth <i>1530'</i>	Depth	From	To	Pad		Min		10 Min.
Volume <i>1530'</i>	Volume	From	To	Frac		Avg		15 Min.
Max Press <i>500</i>	Max Press	From	To			HHP Used		Annulus Pressure
Well Connection <i>4"</i>	Annulus Vol.	From	To	Flush		Gas Volume		Total Load
Plug Depth	Packer Depth	From	To					

Customer Representative <i>Allen Dick</i>			Station Manager <i>Justin Westerman</i>			Treater <i>Scott Graves</i>		
Service Units	<i>96817</i>	<i>78982</i>	<i>86779</i>	<i>70959</i>	<i>19967</i>			
Driver Names	<i>Scott</i>	<i>M'Carren</i>	<i>Dillon</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1:30</i>					<i>On Location Safety Meeting P. 90</i>
<i>6:59</i>	<i>220</i>			<i>5</i>	<i>Pump H2O 1530'</i>
<i>7:02</i>	<i>260</i>		<i>15</i>	<i>5</i>	<i>Start Cement 80sks 60/40 P02</i>
<i>7:07</i>	<i>140</i>		<i>20.37</i>	<i>5</i>	<i>Start Displacement</i>
<i>7:10</i>	<i>0</i>		<i>11.8</i>	<i>0</i>	<i>Shut down</i>
					<i>770'</i>
<i>8:06</i>	<i>120</i>			<i>5</i>	<i>Pump H2O</i>
<i>8:07</i>	<i>120</i>		<i>3</i>	<i>5</i>	<i>Start Cement 50sks 60/40 P02</i>
<i>8:10</i>	<i>70</i>		<i>12.73</i>	<i>3</i>	<i>Start Displacement</i>
<i>8:10</i>	<i>0</i>		<i>1.0</i>	<i>0</i>	<i>Shut down</i>
					<i>60'</i>
<i>8:22</i>	<i>50</i>			<i>3</i>	<i>Start Cement 30sks 60/40 P02</i>
<i>8:25</i>	<i>0</i>		<i>7.64</i>	<i>0</i>	<i>Shut down Circulated</i>
					<i>Put hole</i>
<i>9:22</i>	<i>20</i>			<i>3</i>	<i>Start Cement 25sks 60/40 P02</i>
<i>9:25</i>	<i>0</i>		<i>6.36</i>	<i>0</i>	<i>Shut down</i>
					<i>Mouse hole</i>
<i>9:27</i>	<i>20</i>			<i>3</i>	<i>Start Cement 15sks 60/40 P02</i>
<i>9:30</i>	<i>0</i>		<i>3.82</i>	<i>0</i>	<i>Shut down</i>
					<i>wash up equipment</i>
					<i>Job Complete</i>