KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32353
Name: Gateway Resources U.S.A., Inc.
Address 1: 1821 ARBOR DR
Address 2:
City: BARTLESVILLE State: OK Zip: 74006 + 7004
Contact Person: A. BLAINE HANKS
Phone: (918) 333-2115
Lease Name: KNISLEY SWD
Well Number: 32-7

API No.: 15-125-31709-00-00
Permit No: D30370.0
Reporting Year: 2017
(January 1 to December 31)

____ - SW - NW - SW Sec. 32 Twp. 32 S. R. 17 ☑ E ☐ W
(Q/Q/Q/Q)
1456 feet from ☐ N / ☑ S Line of Section
414 feet from ☐ E / ☑ W Line of Section
County: Montgomery

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	5425	150	0		31
February	4900	150	0		28
March	5425	150	0		31
April	6000	150	0		30
May	6200	150	0		31
June	6000	150	0		30
July	9300	150	0		31
August	9300	150	0		31
September	9000	150	0		30
October	9300	150	0		31
November	9000	150	0		30
December	9300	150	0		31
TOTAL	89150		0		

Submitted Electronically