

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

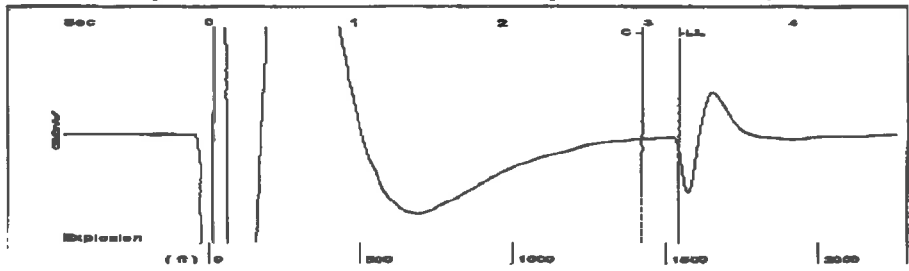
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

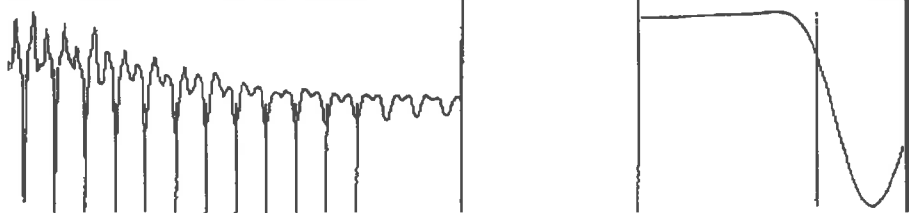
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Olmitz Area Well: Axman Demel Unit 1-24 (acquired on: 01/30/18 09:03:51)



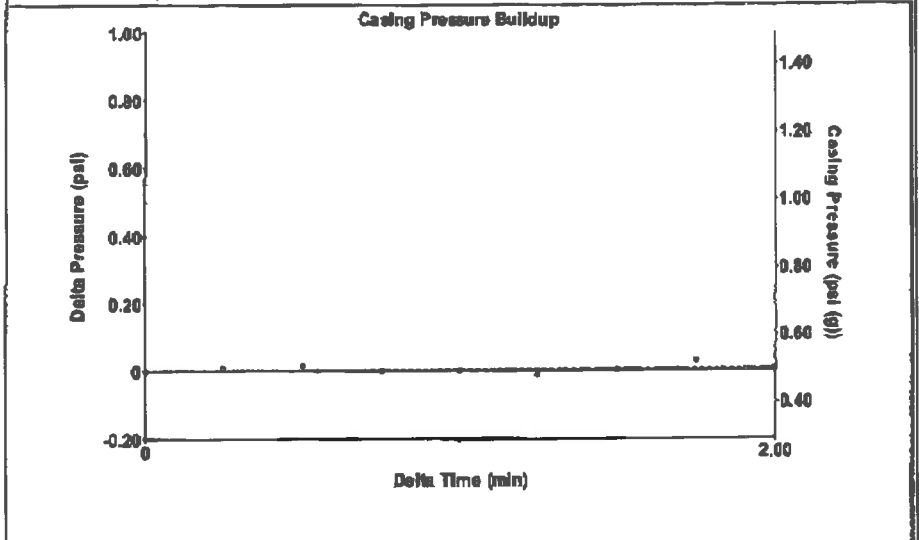
Filter Type High Pass Automatic Collar Count Yes Time 3.22 sec
 Manual Acoustic Velocity 951.952 ft/s Manual JTS/sec 15.015 Joints 48.6328 Jts
 Depth 1541.66 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: Olmitz Area Well: Axman Demel Unit 1-24 (acquired on: 01/30/18 09:03:51)



Change in Pressure 0.01 psi PT13440
 Change in Time 2.00 min Range 0-2 psi

Group: Olmitz Area Well: Axman Demel Unit 1-24 (acquired on: 01/30/18 09:03:51)

<p>Production</p> <p>Current Potential</p> <p>Oil -.- BBL/D</p> <p>Water -.- BBL/D</p> <p>Gas -.- Msc/D</p> <p>IPR Method Vogel</p> <p>PBHP/SBHP -.-</p> <p>Production Efficiency 0.0</p> <p>Oil 40 deg API</p> <p>Water 1.05 Sp.Gr.H2O</p> <p>Gas 1.01 Sp.Gr.AIR</p> <p>Acoustic Velocity 957.552 ft/s</p> <p>Formation Submergence</p> <p>Total Gaseous Liquid Column HT (TVD) 1778 ft</p> <p>Equivalent Gas Free Liquid HT (TVD) 1778 ft</p> <p>Acoustic Test</p>		<p>Producing</p> <p>Casing Pressure 0.5 psi (g)</p> <p>Casing Pressure Buildup 2.00 min</p> <p>Gas/Liquid Interface Pressure 1.3 psi (g)</p> <p>Liquid Level Depth 1541.66 ft</p> <p>Pump Intake Depth 3320.00 ft</p> <p>Formation Depth 3264.00 ft</p> <p>Annular Gas Flow 0 Msc/D</p> <p>% Liquid 100 %</p> <p>Pump Intake 597.8 psi (g)</p> <p>Producing BHP 579.8 psi (g)</p> <p>Static BHP -.- psi (g)</p>
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Group: Olmitz Area Well: Axman Demel Unit 1-24 (acquired on: 01/30/18 09:03:51)

Acoustic Velocity	957.552 ft/s	Joints counted	38
Joints Per Second	15.1033 jts/sec	Joints to liquid level	48.6328
Depth to liquid level	1541.66 ft	Filter Width	13.015 17.015
Automatic Collar Count	Yes	Time to 1st Collar	0.452 2.968

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601



Phone: 785-261-6250
Fax: 785-625-0564
<http://kcc.ks.gov>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Governor Jeff Colyer, M.D.

February 01, 2018

Margery L. Nagel
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-009-25057-00-00
AXMAN-DEMEL 1-24
W/2 Sec.24-17S-15W
Barton County, Kansas

Dear Margery L. Nagel:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/01/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/01/2019.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"