KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5682
Name: Hughes Drilling Co, a General Partnership
Address 1: 122 MAIN
Address 2:
City: WELLSVILLE State: KS Zip: 66092 + 8522
Contact Person: Clay Hughes
Phone: (785) 883-2235
Lease Name: MEYERS
Well Number: 2 78

API No.: 15-121-20715-00-01
Permit No: E24388.1
Reporting Year: 2017
(January 1 to December 31)

NE - SW - NW - SE Sec. 13 Twp. 16 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
1904 feet from ☐ N / ☑ S Line of Section
2076 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: SQUIRREL SAND
Maximum Authorized Injection Rate: 75 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 2 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	421	300	0		31
February	340	300	0		28
March	381	300	0		31
April	417	300	0		30
May	387	300	0		31
June	340	300	0		30
July	415	300	0		31
August	462	300	0		31
September	411	300	0		30
October	386	300	0		31
November	360	300	0		30
December	338	300	0		31
TOTAL	4658		0		

Submitted Electronically