KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3074
Name: Robert S. Harwell, Inc.
Address 1: 320 N BROADWAY
Address 2:
City: EDMOND State: OK Zip: 73034 + 3642
Contact Person: robert harwell
Phone: (405) 471-1240
Lease Name: NORTH GORDON
Well Number: 6 A

API No.: 15-091-22611-00-00
Permit No: E25897.6
Reporting Year: 2017
(January 1 to December 31)

____ - SW - SE - SE Sec. 19 Twp. 14 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
457 feet from ☐ N / ☑ S Line of Section
1174 feet from ☑ E / ☐ W Line of Section
County: Johnson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: bartlesville
Maximum Authorized Injection Rate: 90 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1000	375	0		31
February	988	375	0		29
March	976	375	0		31
April	899	375	0		30
May	900	375	0		31
June	900	375	0		30
July	899	375	0		31
August	921	375	0		30
September	890	375	0		30
October	889	375	0		31
November	976	375	0		30
December	911	375	0		31
TOTAL	11149		0		

Submitted Electronically