KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30705
Name: Younger Energy Company
Address 1: BUILDING 400
Address 2: 9415 E. HARRY STREET, SUITE 403
City: WICHITA State: KS Zip: 67207 + 5083
Contact Person: Diane Rebstock
Phone: (316) 681-2542
Lease Name: KELLER D
Well Number: 1

API No.: 15-151-21415-00-00
Permit No: D23170.0
Reporting Year: 2017
(January 1 to December 31)

____ - NW - NW - NE Sec. 14 Twp. 26 S. R. 13 ☐ E ☑ W
(Q/Q/Q/Q)
4980 feet from ☐ N / ☑ S Line of Section
2201 feet from ☑ E / ☐ W Line of Section
County: Pratt

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 100 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 1250 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	7324	0	0		31
February	6370	0	0		28
March	7393	0	0		31
April	7160	0	0		30
May	5540	0	0		31
June	7160	0	0		30
July	6677	0	0		31
August	7393	0	0		31
September	7160	0	0		30
October	7393	0	0		31
November	7160	0	0		30
December	7035	0	0		31
TOTAL	83765		0		

Submitted Electronically