KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34903
Name: Jaspar Co.
Address 1: PO BOX 1120
Address 2:
City: HAYS State: KS Zip: 67601 + __ __ __ __
Contact Person: Shane Vehige
Phone: (785) 623-6982
Lease Name: VEVERKA
Well Number: 8

API No.: 15-163-21227-00-01
Permit No: D22285.0
Reporting Year: 2017
(January 1 to December 31)

W2 - E2 - NE - NW Sec. 26 Twp. 8 S. R. 19 ☐ E ☑ W
(Q/Q/Q/Q)
4677 feet from ☐ N / ☑ S Line of Section
3154 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3458	0	0		31
February	3304	0	0		28
March	3658	0	0		31
April	3540	0	0		30
May	3658	0	0		31
June	3540	0	0		30
July	3628	0	0		31
August	3658	0	0		31
September	3540	0	0		30
October	3578	0	0		31
November	3540	0	0		30
December	3658	0	0		31
TOTAL	42760		0		

Submitted Electronically