KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35002
Name: DGH Oil, LLC
Address 1: PO BOX 187
Address 2:
City: LOGAN State: KS Zip: 67646 + __ __ __ __
Contact Person: Mickie McElroy
Phone: (785) 689-4816
Lease Name: BENTLEY AR SWD
Well Number: 3

API No.: 15-063-21048-00-02
Permit No: D24816.0
Reporting Year: 2017
(January 1 to December 31)

____ - NW - SW - SW Sec. 27 Twp. 15 S. R. 27 ☐ E ☑ W
(Q/Q/Q/Q)
1052 feet from ☐ N / ☑ S Line of Section
4981 feet from ☑ E / ☐ W Line of Section
County: Gove

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 750 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4123	0	0		31
February	3724	0	0		28
March	3719	0	0		31
April	4740	0	0		30
May	4898	0	0		31
June	4740	0	0		30
July	4898	0	0		31
August	4898	0	0		31
September	4740	0	0		30
October	4898	0	0		31
November	4770	0	0		30
December	4929	0	0		31
TOTAL	55077		0		

Submitted Electronically