KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5184
Name: Shields Oil Producers Inc.
Address 1: 326 N MAIN
Address 2:
City: RUSSELL State: KS Zip: 67665 + 2731
Contact Person: Kenneth Kuntzsch
Phone: (785) 483-3141
Lease Name: ROGG A
Well Number: 15

API No.: 15-167-22839-00-01
Permit No: E07570.5
Reporting Year: 2017
(January 1 to December 31)

____ - NE - SE - NW Sec. 9 Twp. 15 S. R. 13 ☐ E ☑ W
(Q/Q/Q/Q)
3630 feet from ☐ N / ☑ S Line of Section
2970 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 800 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2803	200	0		31
February	2631	200	0		28
March	2921	200	0		31
April	2686	200	0		30
May	3575	200	0		31
June	3693	200	0		30
July	4052	200	0		31
August	2519	200	0		31
September	1894	200	0		30
October	1935	200	0		31
November	1993	200	0		30
December	2345	200	0		31
TOTAL	33047		0		

Submitted Electronically