KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35002
Name: DGH Oil, LLC
Address 1: PO BOX 187
Address 2:
City: LOGAN State: KS Zip: 67646 + __ __ __ __
Contact Person: Mickie McElroy
Phone: (785) 689-4816
Lease Name: BIRD
Well Number: 8

API No.: 15-163-01826-00-01
Permit No: E27650.3
Reporting Year: 2017
(January 1 to December 31)

____ - SW - NE - NE Sec. 30 Twp. 8 S. R. 17 ☐ E ☑ W
(Q/Q/Q/Q)
4281 feet from ☐ N / ☑ S Line of Section
1028 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: LANSING-KANSAS CITY,TORONTO
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	7519	0	0		31
February	6527	0	0		28
March	7581	0	0		31
April	7350	0	0		30
May	6227	0	0		26
June	6351	0	0		30
July	6981	0	0		31
August	7457	0	0		31
September	7210	0	0		30
October	7598	0	0		31
November	7221	0	0		30
December	7476	0	0		31
TOTAL	85498		0		

Submitted Electronically