KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35002
Name: DGH Oil, LLC
Address 1: PO BOX 187
Address 2:
City: LOGAN State: KS Zip: 67646 + __ __ __ __
Contact Person: Mickie McElroy
Phone: (785) 689-4816
Lease Name: BIRD
Well Number: 16

API No.: 15-163-23286-00-01
Permit No: E27650.2
Reporting Year: 2017
(January 1 to December 31)

____ - ____ - NE - NW Sec. 30 Twp. 8 S. R. 17 ☐ E ☑ W
(Q/Q/Q/Q)
4670 feet from ☐ N / ☑ S Line of Section
3352 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: LANSING-KANSAS CITY,TORONTO
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	50	0	0		1
February	50	0	0		1
March	50	0	0		1
April	50	0	0		1
May	50	0	0		1
June	50	0	0		1
July	50	0	0		1
August	50	0	0		1
September	50	0	0		1
October	50	0	0		1
November	50	0	0		1
December	50	0	0		1
TOTAL	600		0		

Submitted Electronically