KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35376
Name: DB Energy, LLC
Address 1: 1476 N. 200 RD.
Address 2:
City: BALDWIN CITY State: KS Zip: 66006 + __ __ __ __
Contact Person: Lesli Baker
Phone: (785) 979-5969
Lease Name: MOORE B
Well Number: 7

API No.: 15-133-22267-00-01
Permit No: E20796.1
Reporting Year: 2017
(January 1 to December 31)

____ - SW - NW - NE Sec. 27 Twp. 27 S. R. 18 ☑ E ☐ W
(Q/Q/Q/Q)
2145 feet from ☐ N / ☑ S Line of Section
4455 feet from ☑ E / ☐ W Line of Section
County: Neosho

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: NA mg/l Specific Gravity: NA Additives: NA
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	248	200	0		31
February	224	200	0		28
March	248	200	0		31
April	240	200	0		30
May	248	200	0		31
June	240	200	0		30
July	248	200	0		31
August	248	200	0		31
September	240	200	0		30
October	248	200	0		31
November	240	200	0		30
December	248	200	0		31
TOTAL	2920		0		

Submitted Electronically