KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31739
Name: Iuka-Carmi Development LLC
Address 1: PO BOX 847
Address 2:
City: PRATT State: KS Zip: 67124 + 0847
Contact Person: Kenneth C Gates
Phone: (620) 672-2531
Lease Name: RICKE
Well Number: 1 OWWO

API No.: 15-007-22095-00-01
Permit No: D28630.0
Reporting Year: 2017
(January 1 to December 31)

____ - SW - SW - SW Sec. 25 Twp. 32 S. R. 10 ☐ E ☑ W
(Q/Q/Q/Q)
555 feet from ☐ N / ☑ S Line of Section
4978 feet from ☑ E / ☐ W Line of Section
County: Barber

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	7595	0	0		31
February	6860	0	0		28
March	9300	0	0		31
April	9000	0	0		30
May	9300	0	0		31
June	9000	0	0		30
July	9300	0	0		31
August	6975	0	0		31
September	6750	0	0		30
October	6975	0	0		31
November	6750	0	0		30
December	6975	0	0		31
TOTAL	94780		0		

Submitted Electronically