KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34170
Name: Sirius Energy Corp.
Address 1: 526 COUNTRY PL, SOUTH
Address 2:
City: ABILENE State: TX Zip: 79606 + 7032
Contact Person: Kim Sonne
Phone: (325) 665-9152
Lease Name: EWING B
Well Number: P9

API No.: 15-003-22143-00-01
Permit No: E31379.3
Reporting Year: 2017
(January 1 to December 31)

____ - SE - NW - NE Sec. 13 Twp. 21 S. R. 20 ☑ E ☐ W
(Q/Q/Q/Q)
2524 feet from ☐ N / ☑ S Line of Section
1467 feet from ☑ E / ☐ W Line of Section
County: Anderson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 20 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 13 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	350	400	0		31
February	350	400	0		28
March	350	400	0		31
April	350	400	0		30
May	350	400	0		31
June	350	400	0		30
July	350	400	0		31
August	350	400	0		31
September	350	400	0		30
October	350	400	0		31
November	350	400	0		30
December	350	400	0		31
TOTAL	4200		0		

Submitted Electronically