KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 34170
Name: Sirius Energy Corp.
Address 1: 526 COUNTRY PL, SOUTH
Address 2:
City: ABILENE State: TX Zip: 79606 + 7032
Contact Person: Kim Sonne
Phone: ( 325 ) 665-9152
Lease Name: GRAY
Well Number: 3

API No.: 15-133-20908-00-00
Permit No: E19664.71
Reporting Year: 2017
*(January 1 to December 31)*

SE - NE - SW - NE Sec. 34 Twp. 30 S. R. 21 ☑ E ☐ W
*(Q/Q/Q/Q)*
1837 feet from ☐ N / ☑ S Line of Section
841 feet from ☑ E / ☐ W Line of Section
County: Neosho

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 250 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 4000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 55 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 30 | 200 | 0 | | 31 |
| February | 30 | 200 | 0 | | 28 |
| March | 30 | 200 | 0 | | 31 |
| April | 30 | 200 | 0 | | 30 |
| May | 30 | 200 | 0 | | 31 |
| June | 30 | 200 | 0 | | 30 |
| July | 30 | 200 | 0 | | 31 |
| August | 30 | 200 | 0 | | 31 |
| September | 30 | 200 | 0 | | 30 |
| October | 30 | 200 | 0 | | 31 |
| November | 30 | 200 | 0 | | 30 |
| December | 30 | 200 | 0 | | 31 |
| ***TOTAL*** | 360 | | 0 | | |

Submitted Electronically